

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

HOBBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, New Mexico

January 11, 1948

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

*Per Verbal approval given 1/11/48
Cpm.*

Roy H. King Sanger Well No. 1 in SE 1/4
Company or Operator Lease
of Sec. 27, T. 18S, R. 38E, N. M. P. M., Hobbs Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Test has been drilled to total depth of 4286', or 17' into the San Andres Dolomite. A swabbing test was made at depth of 4279' and showed no fluid. Swabbing test at 4286' showed one barrel fluid per hour cutting 27% oil. Treated formation with 500 gallons 15% acid. Acid went in on vacuum. Swabbed well and could not lower fluid below 2000' from surface. Fluid approximately 100% sulphur water.

We propose to set cement plug of 25 sacks in bottom of hole and, after recovering as much 5 1/2" casing as possible, will set 18 sack plug between 1800' to 1850'. We will set a 10 sack plug at 246' then leave a four inch pipe, set in cement, extending 4 feet above surface to mark well location.

All pits will be levelled off and surface left in as near original condition as possible.

Approved JAN 16 1948, 19____
except as follows:

Roy H. King
Company or Operator
By Charles P. Miller

Position agent
Send communications regarding well to

Name Roy H. KingAddress Dallas, Texas.

OIL CONSERVATION COMMISSION,
By Roy Yarbrough
Title OIL & GAS INSPECTOR

