

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Altura Energy Ltd. P.O. Box 4294 Houston TX 77210-4294		<sup>2</sup> OGRID Number 157984
		<sup>3</sup> Reason for Filing Code CO (1-1-94) & CH (3-01-97)
<sup>4</sup> API Number 30-025-07408	<sup>5</sup> Pool Name Hobbs; Grayburg/San Andres	<sup>6</sup> Pool Code 31920
<sup>7</sup> Property Code 19520	<sup>8</sup> Property Name North Hobbs (G/SA) Unit	<sup>9</sup> Well Number 141

II. <sup>10</sup> Surface Location

UL or lot no. M	Section 27	Township 18S	Range 38E	Lot. Idn	Feet from the 330	North/South Line South	Feet from the 287	East/West line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
001009	ARCO PIPELINE P.O. Box 1610 Midland TX 79702	2265310	0	
020667	SHELL PIPE LINE CORP P O BOX 1910 MIDLAND TX 79701	2265310	0	
009171	GPM GAS CORP. 1030 Plaza Office Bldg. Bartlesville OK 74004	2265330	G	

IV. Produced Water

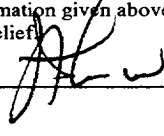

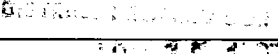
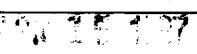
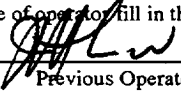
<sup>23</sup> POD 2265350	<sup>24</sup> POD ULSTR Location and Description Unit E, Sec. 29, T18S, R38E
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Steve McVeigh Title: Chief Operating Officer Date: 01-31-97 Phone: (713) 544-4762		<div>OIL CONSERVATION DIVISION</div> <div>Approved by: </div> <div>Title: </div> <div>Approval Date: </div>	
<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature		OGRID #020676 Shell Western E & P Inc. CONTRACTLANDMAN 1-31-97 Printed Name Title Date	