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OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLET OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEPLET OR PLUG BACK FOR SUCH PROPOSALS.)

6. CIL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator		N. HOBBS (G/SA) UNIT
SHELL WESTERN E&P INC.		8. Field or Lease Name
Address of Operator		SEC. 27
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No.
Location of Well		141
UNIT LETTER M 287 FEET FROM THE WEST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 27 TOWNSHIP 18-S RANGE 38-E		10. Field and Prod. or Wagon
		HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3644' GR		LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER SCALE TREATED & ACD ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-12-85: Pulled production equipment. Tagged btm @ 4260'.

9-13-85: Pmpd 110 gals Tretolite SP 398 scale converter mixed w/110 gals 9.2# brine wtr dwn tbq followed w/19-1/2 bbls 9.2# wtr. Repeated operation 6 times, treating from 4257' up to 4071'.

9-16-85: Swabbed well back. Acd & scale inhibited Grayburg/San Andres perf's 4110' - 4218' & OH 4225' - 4260' w/5000 gals 15% HCl-NEA + 1500# rock salt + 110 gals Exxon 7647 scale inhibitor + 5 gals 7652 surfactant in 57 bbls fresh wtr. Pmpd 48 bbls acid + 20 bbls Exxon 7647 chemical mix + 1000# rock salt. Flushed to formation w/50 bbls fresh wtr.

9-17-85: Acd perf's 4110' - 4218' & OH 4225' - 4260' w/4000 gals 15% HCl-NEA + 40 bbls Exxon 7647 scale inhibitor + 5 gals Exxon surfactant + 15 bbls 9.2# brine wtr + 2000# rock salt.

9-18 to 9-19-85: Installed production equipment and returned well to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 13, 1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
JAN 16 1986

SECRET

RECEIVED
JAN 15 1986
O.C.D.
HOBBS OFFICE