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TRANSPORTER	OIL
	GAS
ERATOR	
ORATION OFFICE	

W MEXICO OIL CONSERVATION COMMISSIC  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

HELL OIL COMPANY	
Address P. O. BOX 991, HOUSTON, TEXAS 77001	
Person(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	FORMERLY:
Completion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Sanger #1
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

Change of ownership give name and address of previous owner Shell Oil Company P.O. Box 576 Houston, TX 77001

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Well Name		141	Hobbs G/SA	XXXXXXX Fee	
Location Unit Letter M ; 287 Feet From The West Line and 330 Feet From The South					
Line of Section 27 Township 18S Range 38E, NMPM, LEA County					

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		P.O. Box 1910 Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Phillips Pipeline		4001 Penbrook St. Odessa, TX 79762	
Does well produce oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	NO CHANGE	Yes	NA

This production is commingled with that from any other lease or pool, give commingling order number:

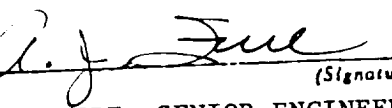
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
J. FORE, SENIOR ENGINEERING TECHNICIAN (Title)	
JANUARY 25, 1980 (Date)	

OIL CONSERVATION COMMISSION	
FEB 1 1980	
APPROVED	19
BY	Orig. Signed by Jerry Sexton
TITLE	Dist. L. Supv.
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on now and re-completed wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	