

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-07409
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT
8. Well No. 241
9. Pool name or Wildcat HOBBS; GRAYBURG - SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well	
2. Name of Operator Altura Energy LTD	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter N 330 Feet From The SOUTH Line and 1325 Feet From The WEST Line Section 27 Township 18-S Range 38-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3643' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Run liner, perforate, and acidize** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/3/99 - 8/23/99

MI x RU. ND tree x NU BOP. POOH with pkr. x 2-7/8" tubing. RIH x set CICR @ 3987'. Mix x pump 220 sx. Cl. C Neat cement. Sting out of CICR x reverse circulate out 4.2 sx. cement. Drill out retainer x cement to 4076'. Drill out cement to 4158' x clean out open hole to 4364'. Load x test to 500 psi. Circulate hole clean. PU x run 104 jts. 5-1/2", 15.5#, J-55, FL-4S liner from surface to 4329'. RU Halliburton. and mix x pump 175 sx. Super !! cement. Circulate 10 sx. cement to surface. Tag cement @ 4310'. Drill out from 4313' - 4359' and circulate hole clean. Perforate 4330' - 4350' w/Enerjet II. Acidize 4330' - 4350' w/500 gal. 15% NEFE HCL. Perforate 4270' - 4326', 4 JSPF. Acidize 4270' - 4326' w/5000 gal. 15% NEFE HCL. RIH w/injection equipment, set 2-7/8" duo-line tubing @ 4219' and Guiberson Uni-VI packer @ 4226'. ND BOP x NU tree. Load x test to 520 psi for 30 min. RD x clean location. Turn well over to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE **BUSINESS ANALYST (SG)** DATE **9/8/99**
TYPE OR PRINT NAME **MARK STEPHENS** TELEPHONE NO. **281-552-1158**

(This space for State Use)

APPROVED BY Harry W. Wink TITLE **DEPUTY COMMISSIONER II** DATE **NOV - 8 1999**
CONDITIONS OF APPROVAL, IF ANY:

JCS

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