

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 27
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 241
4. Location of Well UNIT LETTER N 330 FEET FROM THE SOUTH LINE AND 1325 FEET FROM THE WEST LINE, SECTION 27 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3643' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> *	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

* PER NEW MEXICO OIL CONSERVATION DIVISION REQUEST DATED 6-21-82:

8-23-82: Set RBP @ 4000' and pkr @ 3980'. Tested plugand pkr to 1000 psi - held OK.
8-24-82: Shot 4 squeeze holes @ 2450'.
8-25-82: Set cmt retainer @ 2324'. Pumped 150 sx Class "C" cmt. Shot 4 squeeze holes @ 1700'. Set cmt retainer @ 1564'.
8-26-82: Pumped 600 sx Class "C" cmt. WOC 24 hrs.
8-27-82: Drld cmt retainer @ 1564' and cmt 1558' to 1730'. Press tested squeeze holes @ 1700' to 1000 psi for 10 mins - held OK. Drld cmt retainer @ 2324' and cmt to 2480'. Pressure tested squeeze holes @ 2450' to 950 psi.
9-01-82: to 9-03-82: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 27, 1983
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY _____ DATE MAY 2 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 29 1983

O.C.D.
HOBBS OFFICE