Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company		Box 1957 (Address)		Hebbs, Nev				Kexi co					
LEASE Sanger	WELL	NO.	2	UNIT	X	S	27	т	18	\$	R	38 1	đ
DATE WORK PERFOR	RMED	6-6-	57	POOL	·								
This is a Report of: (Check appropr	iate	block		R	esu	lts	of Tes	t of	Cas	sing	Shut	-off
Beginning Dr	illing Operatio	ons			R	eme	edia	l Worl	c				
Plugging				G		the		st for	1.01	lice			

Detailed account of work done, nature and quantity of materials used and results obtained.

Found trickle of saltwater from $7^{\mu}x9-5/8^{\mu}$ Bradenhead. Replaced connections and pressured $7^{\mu}x9-5/8^{\mu}$ Bradenhead to 1000 psi. Held 0.K. for 30 minutes. Hed 0 psi on $9-5/8^{\mu}x12-1/2^{\mu}$ Bradenhead 4 1060 psi on $2-3/8^{\mu}x7^{\mu}$ casing head. Bled $2-3/8^{\mu}x7^{\mu}$ to 0 in appreximately 15 seconds. Recovered dead oil. He change in pressure on $7^{\mu}x9-5/8^{\mu}$. Pumped into $9-5/8^{\mu}x12-1/2^{\mu}$ Bradenhead, circulated in to cellar floor. Mixed 15 sacks cement and poured into $9-5/8^{\mu}x12-1/2^{\mu}$ Bradenhead; no returns. After WOC 40 hours circulated down $9-5/8^{\mu}x12-1/2^{\mu}$ annulus and out through cellar floor with 120 psi. Mixed 50 sacks cement and recemented $12-1/2^{\mu}$ casing. Had cement returns in cellar after pumping approximately 15-20 sacks.

RK REPORTS ON								
Prod. Int.	Compl Date							
Oil String Dia	Oil String Depth							
lucing Formation	(s)							
	BEFORE AFTER							
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	· · · · · · · · · · · · · · · · · · ·							
	(Company)							
above is true	I hereby certify that the information given above is true and complete to the best of my knowledge. Name R. L. Elkins R. L. ELKINS							
Position Di	vision Mechanical Incineer							
C	ell Oil Company							
	Oil String Dia lucing Formation I hereby certi above is true my knowledge Name Position							
