Form SC 198

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

.			Mail		ieologist, Sar					
	REA 640 ACI	RECTLY		1	npletion of w lowing it wi	th (?).	Submit in	n duplic	ate.	•
ompany	y	Sine II	· · · · · · · · · · · · · · · · · · ·	lem (4	Addres	s	996,	***********		Ďè
	rrespondence		Well No.		in		of Sec	*****	T.	
		N. M. P. M	, , ,		Oil Fie	ld		•		Count
	land the oil		ease is No.	r lave		363			alles	103-0.
	ted land the					•••••••	, Add	***	oue ton	Total.
	ate or patent	ed land, give	e status	~****						
	commenced f drilling con		**** bingut bulum ,	19	De Drilling	was con	mpleted	A	lqare T-tr	19
	f drilling con n above sea l			MAAN *		feet		ress		
	rmation give							<u> </u>	9	
						_				
_ + 4	410	0	OI •	L SANI	OS OR 2	ZONES	S		EC	IDI
o. 1, from 4175		to	# TD	No. 4, from LLEGIB					IDL	
									ito	
			IMP(ORTANI	WATER	R SAN	NDS			
). 1, f	rom		to			from			to	
). 2, f	rom		to		No. 4,	from			to	
				CASD	NG REC	0 R D				
ize	WEIGHT PER FOOT	THREADS	MAKE	AMOUNT	KIND OF SHOE	CUT &	PULLED ROM	l ———	RFORATED	PURPO
	80	TERT INCI						FRO	M T	0
-0/0	**	-	3.5	100		-				
		10	7731		Reter					
					04808					
		M	(UDDIN		CEMENT		RECOR	2 D	rig - Tr	
SIZE	WHERE SE	1	CKS OF CE	G AND	CEMEN'	ring	RECOR		-	OF MUD USED
SIZE	WHERE SE	1		G AND	CEMENT	ring			-	OF MUD USED
SIZE	WHERE SE	1		G AND	CEMENT	ring			-	of Mud used
eaving	4065	T NO. SA	PI	G AND MENT LUGS A Lengt	CEMENT METHOD US ND ADA	PTER	MUD GRA	VITY	AMOUNT	
eaving	- 1440 - 4969	T NO. SA	PI	Lengt Size	METHOD US ND ADA	PTER	MUD GRA	VITY	AMOUNT	
aving	plug—Materi	T NO. SA	PI	LUGS A	ND ADA	PTER	MUD GRA	pth Set.	AMOUNT	
eaving apters-	plug—Materi	T NO. SA	PI	LUGS A	METHOD US ND ADA	PTER ORD	MUD GRA	pth Set.	AMOUNT	
aving apters-	plug—Materi	T NO. SA	PI	LUGS A	ND ADA	PTER ORD	MUD GRA	pth Set.	AMOUNT	
eaving apters-	plug—Materi	T NO. SA	PI	LUGS A	ND ADA NG REC	PTER ORD	MUD GRA	pth Set.	AMOUNT	
eaving apters-	plug—Material	I NO. SA	PI XPLOSIVE	LUGS A Lengt SHOOTI USED	ND ADA NG REC UANTITY	PTER ORD DATE	MUD GRA	pth Set.	DEPTH C	LEANED OUT
eaving apters-	plug—Material	I NO. SA	PI XPLOSIVE	Lengt Size SHOOTI USED	ND ADA NG REC UANTITY feet,	PTER ORD DATE	MUD GRA	pth Set.	DEPTH C	LEANED OUT
eaving lapters-	plug—Material	I NO. SA	PI XPLOSIVE	Lengt Size SHOOTI USED	ND ADA NG REC UANTITY feet,	PTER ORD DATE	MUD GRA	pth Set.	DEPTH C	LEANED OUT
eaving apters-	plug—Material	I NO. SA	PI XPLOSIVE	CUGS A Lengt Size SHOOTI USED Set to	ND ADA NG REC UANTITY feet,	PTER ORD DATE	MUD GRA	pth Set.	DEPTH C	LEANED OUT
eaving lapters-	plug—Material —Material SHELL cols were used o producing	USED E	PI PI	TOO eet to PRO	ND ADA NG REC UANTITY Feet, feet,	PTER ORD DATE	DEPTH	pth Set.	DEPTH C	LEANED OUT
eaving lapters-	plug—Material	the first 24	PI PI hours	TOO eet to PROI	ND ADA NG REC UANTITY feet, feet, barr.ls o	PTER ORD DATE and from	MUD GRA S Depth Depth m cm	pth Set.	DEPTH C	LEANED OUT
eaving lapters- SIZE tary to ble too Put to The I nulsion;	plug—Material	the first 24	PI PI hours and	TOO eet to PRO PRO Sed in	ND ADA NG REC UANTITY feet, feet, feet, Gravity	PTER ORD DATE and from	DEPTH	pth Set.	DEPTH C	LEANED OUT
eaving lapters- size Size Otary to oble too Put to The I nulsion; If gas	plug—Material	the first 24 % water; a . per 24 hou	PI PI hours on the same and the	CUGS AT Length Size SHOOTI USED 9 PRODUCT Set to Se	ND ADA NO REC UANTITY LE Geet, feet, Gallons	PTER ORD DATE and from	DEPTH which per 1,000 c	pth Set.	DEPTH C	LEANED OUT
eaving lapters- SIZE tary to ble too Put to The I nulsion; If gas	plug—Material	the first 24 % water; a. per 24 hou.	PI PI hours on the same and the	TOO eet to PROI	ND ADA NG REC UANTITY feet, feet, Gallons Gallons	PTER ORD DATE and from	DEPTH which per 1,000 c	pth Set.	DEPTH C	LEANED OUT
size Size Otary to Other too Put to The Inulsion;	plug—Material	d from	PI PI hours on the same and the	TOO eet to PROI	ND ADA NG REC UANTITY LE Geet, feet, Gallons Gallons	PTER ORD DATE and from the second sec	DEPTH which per 1,000 c	pth Set.	DEPTH C	LEANED OUT
eaving lapters- size Size Otary to oble too Put to The I nulsion; If gas	plug—Material —Material —Material —ools were used o producing production of s well, cu. ft	d from	PI XPLOSIVE for the state of	TOO eet to PROI	ND ADA NG REC UANTITY feet,	PTER ORD DATE and from the second sec	DEPTH which per 1,000 c	pth Set.	DEPTH C	LEANED OUT
tary to ble too	plug—Material	d from	PI PI FORMA	TOO set to PROI WENT TOO set to PROI WATION REA	ND ADA NO REC UANTITY DUCTION Callons Gallons Callons	PTER ORD DATE and from the second sec	DEPTH which side SIDE	pth Set.	DEPTH C	LEANED OUT fee fee fee free fre
aving apters-size	plug—Material	the first 24 % water; a . per 24 hou	PI A	TOO eet to PROI Set to PROI ATION REC Strick REC S	ND ADA NG REC UANTITY DUCTION Callons Gallons Gallons Callons Callons Callons Callons Cherewith Cord on Cherewith	PTER ORD DATE and from the second sec	DEPTH which side Side and corre	pth Set.	DEPTH C:	LEANED OUT fee fee

..... Representing

Company or Operator.

Notary Public.

My commission expires....

			RMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	210		Sand and callebo
810	250		Ned Bols
950 478	4 78 1 8 90		Not Bets and bard strongs
1.000	1.853		ned nede
1903	1380 1486		Shale and Red Date
1436	1456		sticky chale and hard at recks
1486 1587			district and hard attracts
1500	1895		andy shale
1608	1600 1630		Shele and an hydrite Broken Amperite
1650	1985		Antydrile & ii.
ive	1720		Anhydrite Grown
1789	1970		mhydrite
1980	1071		shale a subjection
187)	1077		Anto and makyartto
1996	1983		dalt & enbydrite
1965	2007 7860		3010 3010
8001	8014		Shake
2014 2167	216 2076		Anhydrite & Selt
2276	8309		Selt & Ambyerite
6300	2610 2647		abyerite & palt
2647	2440		all by drive
2000 2000	8690 2694		Ashpirite & Salt Cypnus
8694	8707		
2707 2767	2767		Mararite & Chale
20 7] 8000	3002		mingipite with atrocks send h shale
8068	3074		Send & Ambyertte
3074 31.05	3180		Anhydrite & Typown
3851	3260		anayerite
32 6 0 3 30 0	3316		Anhydrite & Typesen
asie	23 G 3		ANAVATIA
3 90 3 3 30 5			Adapted to a typess
3300 3464 5464 5470	3444 3444 3479		(Physical Control of the Control of
and the			Amperito a shalo
566) 8627	3007		Ambyerite & Shale Ambyerite Ambyerite
8401	3341 3370		
2010 2004	3 004		Ambrito & Shelo
	9646		sabydrite
3600 3600	3604 3603 3600 3600 3746		Analydrite with extense was to
3744	2776		Cyperin & Abbrevito
# **** \$8.53	2504		Anaperito Anaperito with stronks line
3044 3000	2944 2944 3960 3960		unindri to
2000	3700 4040	,	Colourous cond
4000	4360		Series Side
4100	4140		Gray mady line
41.00	4179		Light groy line
4215	4000		Light gray time
			Top Anhydrite 1632
		1	
- 344 Car			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
	ré.		Top Salt
A STATE OF THE STA	5.		Top Salt 1772 Base Salt 2690

Base Anhydnite 4005

Top White Line 4108