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NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company **SHELL PETROLEUM CORPORATION** Address **HOUSTON TEXAS**
Send correspondence to **Shell Petroleum Corp.** Address **Box 996, Wink, Texas.**
Sanger Inv. Co. Well No. **2** in **SW 1/4** of Sec. **27**, T. **18-S**
R. **38-E**, N. M. P. M., **Hobbs** Oil Field **Lea** County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is **Sanger Investment Co** Address **Dallas, Texas.**
The lessee is **Shell Petroleum Corporation** Address **Houston, Texas.**
If not state or patented land, give status _____
Drilling commenced **12-3** 19 **34** Drilling was completed **1-19** 19 **35**
Name of drilling contractor **Noble Drilling Co** Address **Armore, Okla.**
Elevation above sea level at top of casing **3643 Drk** feet.
The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **4108** to **4125** No. 4, from _____ to _____
No. 2, from **4175** to **4215** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
1 1/2	50	8	S.H.	235					Surface Casg.
9-5/8	44	8	S.H.	1648	Baker Float				Conductor
7	24	10	YOTM	4060	Baker Guide				oil string

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1 1/2	235	900	Haliburton	11 1/2 per Gal	30
9-5/8	1648	350	Haliburton	11 per Gal	30
7"	4060	250	Haliburton	11 1/2 per Gal	100

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

ACID TREATING

~~SHOWN~~/RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
			2000 Gal	1-22	4000-4228	
			3000 Gal	1-26	4000-4228	

TOOLS USED

Rotary tools were used from **0** feet to **4228** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

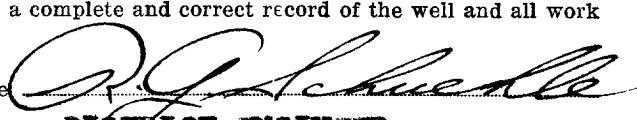
Put to producing **February 1**, 19 **35**.
The production of the first 24 hours was **6200** barrels of fluid of which **97.40** % was oil; _____ %
emulsion; _____ % water; and **2.6** % ~~XXXX~~ Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____
Production based on official preration test.

EMPLOYES

M. L. Jones _____, Driller **Roy Ware** _____, Driller
A. F. Hopkins _____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ Name 
day of _____, 19 _____ Position **DISTRICT ENGINEER**
Representing **SHELL PETROLEUM CORP.**
Notary Public. _____ Company or Operator. _____

FORMATION RECORD

[illegible]