STATE OF NEW MEXICO 1ENT

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OIL CONSERVATION DIVISION P. O. DOX 2088

	SANTA FE, NEW MEXICO 87501						
	AND .						
1	CTENATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Shell Western E&P, Inc.							
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Reason(s) for liling (Check proper box) Other (Please explain)						
	Recompletion	Change in Transporter of: Oil Dry	Cos 🗇				
	Change in Ownership X		densate .	•			
	If change of ownership give nome and address of previous owner	Shell Oil Company, P.O.	. Box 991, Houston, Texa	s 77001			
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including					
	N. Hobbs G/SA Unit Sec.		Formation Kind of Les State, Fede	Cedee Me			
	Unit Letter L : 105	50 Feet From The South L	. 4.5				
		100	205	n The West			
•			38E , NMPM, Lea	County .			
Mil. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit X or Condensate							
	Shell Pipe ine Corporation P.O. Box 1910.			which approved copy of this form is to be sent) indiand, Texas 79702 ndependence Kansas 67301			
	Phillips Pipeline Compa	4001 Penbrook St, Odes	idence Kansas 67301 oved copy of this form is to be sent) sa. Texas 79762				
	If well produces all or liquids, give location of tanks.	No Change		NA ·			
•••	If this production is commingled with COMPLETION DATA						
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.			
	Lievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	erations		Depth Casing Shoe			
:	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			:				
V. TEST DATA AND REQUEST FOR ALLOWABLE - (Test must be ofter recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
ĺ	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bhia,	Water-Bbis.	Gas-MCF			
į							
Г	GAS WELL Actual Prod. Teet-MCF/D	Length of Teel	Law a				
			Bbie. Condensete/AMCF	Cravity of Condensate			
	Teeting Method (pitat, back pr.)	Tubing Pressure (Shat-in)	Cooling Pressure (Shut-in)	Choke Size			
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		OIL CONSERVATION DIVISION JAN 25 1984				
1			APPROVED, 19				
•			ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR				
	18/1	W. Naway					
_	Id. Nouses	2	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despens				
	Attornov-in Fact	w)1	well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
-	Attorney-in-Fact / (Tide)		All sections of this form must be fulled out completely for allow				

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December 1, 1983 Effective January 1, 1984

(Dute)

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

May 1 1984