

## NEW MEXICO OIL CONSERVATION COMMISSION

|        |  |  |
|--------|--|--|
| TAPE   |  |  |
| C.S.   |  |  |
| OFFICE |  |  |
| RATOR  |  |  |

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Shell Oil Company

Address of Operator

P.O. Box 991 Houston, TX 77001

Location of Well

UNIT LETTER L 1650 FEET FROM THE south LINE AND 412 FEET FROM

THE West LINE, SECTION 27 TOWNSHIP 18S RANGE 38E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3638' GR

7. Unit Agreement Name

8. Farm or Lease Name

N. Hobbs (G/SA) Unit Sec. 27

9. Well No.

131

10. Field and Pool, or Wildcat

Hobbs (GB/SA)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐REPAIR OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☐COMMENCE DRILLING OPERATIONS ☐CASING TEST AND CEMENT JOB ☐OTHER Install artificial lift ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-80: RUPU (DA&amp;S). Installed BOP. ...on pkr approximately 5 hrs. Pld approx 15' of tbg out of well.

3-18-80: Resumed jarring on pkr. Jarred pkr &amp; tbg out of well in approx 5 hrs. Ran 2 3/8" x 10' bull plug mud anchor 4207-4218', 2 3/8" x 3' perf tbg sub 4204-4207', 1 25/32 CJPI SN 4203-4204' on 133 jts 2 3/8" 10 C tbg 4171' + 26' of subs in top of string. Waiting 2 hrs on ...to get slips for wellhead. Ran 20-150-RHBC-20-4-0 pump on 117 - 3/4", 49 - 7/8" rods.

3-21-80: Started well ppg to battery.

3-22-80: Well did not pump. Press'd up tbg. Found hole in tbg. SD ppg unit.

3-23-80: No report.

3-24-80: RUPU. Killed well. Pld rods &amp; pump. Installed BOP. Pld tbg. Hydrotested tbg back into well. Found 9 loose collars, 1 pitted jt. Landed tbg.

3-25-80: Reran pump &amp; rods. Hung well on &amp; RDPU. Started well to ppg to battery. Well ppg in 24 hrs 40 BO + 130 BW.

3-26-80: Well ppg in 24 hrs w/13-74" SPM 83 BO + 72 BW. Cum Cost: \$13,300.

3-27-80: Well ppg in 24 hrs @13-74" SPM 176 BO + 11 BW + 48 MCFG.

3-28-80: Well ppg in 24 hrs @13-74" SPM 201 BO + 8 BW + 48 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

A.J. Fore

TITLE Senior Engineering Technician

6-16-80

Once Signed

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

JUN 16 1980