

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

|                        |  |
|------------------------|--|
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|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5c. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

Name of Operator  
SHELL WESTERN E&P INC.

Address of Operator  
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well  
UNIT LETTER P 660 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E

7. Unit Agreement Name  
N. HOBBS (G/SA) UNIT

8. Form or Lease Name  
SECTION 28

9. Well No.  
441

10. Field and Pool, or Window  
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)  
3642' GL

12. County  
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER REPAIR CSG LK ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

1. Pull injection equipment.
2. Clean out to TOL @ 3801'.
3. Perf 5-1/2" csg @ 2550' (4 JSPF).
4. Set RBP @ 2700'±. Dmp 2 sx sand on top of RBP.
5. Set CICR @ 2500'.
6. Sqz csg 1k w/200 sx Lite wt-3 HE cmt + 2% CaCl<sub>2</sub> + 12% salt + 1/2#/sx flocele, followed by 200 sx HE-2 cmt + 10% salt + 1/2#/sx flocele. Circ cmt to surf. Dmp 10' cmt on top of CICR. WOC 24 hrs.
7. Drill out cmt (& CICR @ 2500') to 2580'. Pres tst sqzd perfs @ 2550' to 500#.
8. Circ sand off RBP.
9. Install injection equipment, setting Guiberson Uni-Pkr @ 4010'± and return well to injection.

THE COMPLETION OF THIS WORK  
IS REQUIRED FOR THE WELL TO BE  
RECEIVED FOR PLUGGING WORK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

HEARD J. Carter for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 2, 1986

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

JUL 7 1986

RECEIVED  
JUL 7 1986  
C. C. B.  
HOBBS OFFICE