

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-79

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: INJECTOR

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator
SHELL WESTERN E&P INC.

8. Form or Lease Name
SECTION 28

Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

9. Well No.
441

Location of Well
UNIT LETTER P, 660 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Whichever
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)

3642' GL

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ACD & RAN CSG INSPECTION LOG ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-86: Pulled injection equipment.

5-13-86: Pres tstd sqz hole @ 4063' to 500#, lost 50# in 5 min. Spot 6 bbls 15% HCl over perfs 4102' - 4257'. Perfs @ 4102' or below communicated up behind pipe to sqz hole @ 4063'. Pres tstd TOL @ 3801' to 500#, held OK.

5-14-86: Ran csg inspection log from 4260' to 3796'. Ran repeat log of same section. Log indicates internal pits & corrosion @ 3850', 3890', 3912', 3946', 3965', 4003', 4094', 4112', 4186' & 4204'. Csg not nearly as bad as had been anticipated. Installed injection equipment setting 4" Guiberson Uni-Pkr VI @ 3953' w/6000# compression. Pres tstd 5-1/2" csg & 4" liner to 520#. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Fore* A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE MAY 29, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE

DATE JUN 2 1986

RECEIVED
JUN 2 1986
C.F.C.
HOBBS OFFICE