

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: INJECTOR

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator
SHELL WESTERN E&P INC.

8. Farm or Lease Name
SECTION 28

Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001

9. Well No.
441

Location of Well
UNIT LETTER P 660 FEET FROM THE EAST LINE AND 330 FEET FROM THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat
HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)
3642' GL

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER SQUEEZE FOR CHANNELING, OAP, ACID TREAT ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Pressure test pkr @ 4010' to 500 psi.
- Pump 1200# 20-40 mesh sd to fill from 4272' (PBTD) to top perf @ 4102'.
- Release pkr & pull injection equipment.
- Tag sd fill. Adjust sd fill to ±4085'.
- Perforate 4-way squeeze shot @ 4063'.
- Run base GR log.
- Set cmt retainer @ ±4035'. Squeeze w/30 bbls flowcheck w/10% CaCl₂ followed by 50 sx Class "C" cmt w/2% CaCl₂. WOC 24 hrs.
- Drill out cmt and pressure test squeezed perf's to 500 psi.
- Clean out to 4272'.
- Perforate San Andres from 4253' to 4272' (2 JSPF, 12 holes). Acid treat if necessary to open perf's.
- Acid treat San Andres perf's 4102' - 4272' w/7500 gals 15% HCl-NEA + 2000# grated rock salt block.
- Install injection equipment and return well to injection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: A. J. FORE TITLE: SUPERVISOR REG. & PERMITTING DATE: JUNE 12, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY: _____ TITLE: _____ DATE: JUN 17 1985