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	DISTRIBUTION SANTA FE	REQUEST	ONSERVATION COMMENSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
1.	U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (GAS
	Operation SHELL WESTERN E&P INC.			
	Address 200 NORTH DAIRY ASHFOR Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership X	D, P.O. BOX 991, HOUSTON Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain)	
	If change of ownership give name and address of previous owner	SHELL OIL COMPANY, P. O	. BOX 991, HOUSTON, TEXA	<u>s 77001</u>
I.,	DESCRIPTION OF WELL AND		· · · · · · · · · · · · · · · · · · ·	• .
	N. HOBBS G/SA UNIT SEC.	Well No. Pool Name, Including F 28 441 HOBBS (G/SA)	ormation Kind of Leas	
	Location Unit Letter P ; 3:	30 Feet From The <u>SOUTH</u> Lin	e and <u>660</u> Feel From 1	TheEAST
	Line of Section 28 Tow	mahip 18S Range		EA County
1.	Name of Authorized Transporter of Oil	·	Address (Give address to which appro	
	Name of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	1s gas actually connected? When	en .
	COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	Plug Hack Same Res'v. Diff. Res'
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	I	1	Depth Casing Shoe
	TUBING, CASING, AND		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo DIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, etc.)
	Length of Toet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF
	GAS WELL			• • • • • • • • • • • • • • • • • • •
	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condungate/MMCF	Gravity of Condennate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in).	Choke Size
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION APPROVED JAN 25 1984 ORIGINAL SIGNED BY EDDIE SEAY	
	above is true and complete to the best of my knowledge and belief.		TITLE OIL & GAS INSPECTOR	
	(Signatura)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or decper- well, this form must be accompanied by a tabulation of the devise	
	DECEMBER 1, 1983 EFFECTIVE JANUARY 1, 1984		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for simple on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of u	
	(Tiu		able on new and recompleted we	blis.

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