- wg, of Corise Acci	L: V # D		
DISTRIBUTION			
SANTA FE			
I II.E			<u> </u>
U.S.G.S.		<u> </u>	l
LAND OFFICE		<u> </u>	<u> </u>
THANSPORTER	OIL	_	<u> </u>
	GAS		1
OPERATOR			<u> </u>
DECUATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Torm C-104
Superseiles Old C-104 and C
Elloctive 1-1-65

FILE		AND ISPORT OIL AND NATURAL GA	\S	
U.S.G.S.	AUTHORIZATION TO TRAIN	SPORT OIL AND NATURAL OF		
LAND OFFICE OIL				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE	<u> </u>			
SHELL OIL COMPANY				
Address				
P. O. BOX 991, HOUSTON,	TEXAS 77001	Other (Please explain)		
Reason(s) for liling (Check proper box)		FORMERLY:	·	
New Well	Change in Transporter out	n 2.0		
Recompletion	Casinghead Gas Condens	Grimes #3		
Change in Ownership X	Casingheda Goz			
If change of ownership give name and address of previous owner	Continental Oil Co. P.O.	Box 460 Hobbs, NM 88240	· .	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Nome, Including For	mation Kind of Lease	Lease N	
Lease Name	G/SA	Aster (VA) Age year	DD/I ee	
N. Hobbs (G/SA) Unit Sec. 2	0 1331 122-	<u>.</u>		
Unit Letter; 231	O Feet From The East Line	and 1650 Feet From T	neSouth	
28	waship / Range	38 , NMPM,	LEA Count	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)	
None of Authorized Transporter of Off	or Condensate			
Shell Pipeline	sinchead Gas () or Dry Gas [P.O. Box 1910 Midland J Address (Give address to which approv	ed copy of this form is to be sent)	
None of Authorized Transporter of Ca	J, A	4001 Penbrook St. Odessa, TX 79762		
Phillips Pipeli	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
If well produces oil or liquids,	NO CHANGE	Yes	NA	
give location of tanks.	th that from any other lease or pool,	give commingling order number:		
If this production is commingled wi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
COMPLETION DATA	Oil wen	New Well Workover Deepen		
Designate Type of Completi	on (X)	Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Boptin		
	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Fragative		S at Contra Shoe	
			Depth Casing Shoe	
Perforations		75,000		
		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	OE/ TROCE		
			<u> </u>	
	TOD AT TOWARD F. (Test must be a	feer recovery of total values of load oil	and must be equal to or excess top a	
. TEST DATA AND REQUEST I	OR ALLOWABLE able for this de	חית פר פר וני ונייו בי יוסטייי		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Methed (Flow, pump, gas li	.,,	
Dete First New On		Cosing Pressure	Choke Size	
Length of Test	Tubing Pieceure	Cosing Pressure		
		Water - Bble.	Gas-MCF	
Actual Pred. During Tool	Oil-Bbis.		·	
		·		
			Gravity of Condensate	
GAS WELL	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensation	
Actual Prod. Tool-MCF/D			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-lu)	Casing Pressure (Shut-in)		
Teating Kinthoo Iphion			TION COMMISSION	
COUPLIA	NCE	OIL CONSERVA	ATION COMMISSION	
I. CERTIFICATE OF COMPLIA		FEB .	1 1980	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by		
		BYJerry Sexton		
		Dist 1. Supv.		
		TITLE	 j	
If this is a request for allowable for a newly		This form is to be filed in compliance with RULE 1104.		
		ented by a tabulation of the cev		
(51	[nature]	il tenta taken on the work in second		
A. J. FORE, SENIOR ENGIN	NEERING TECHNICIAN	All sections of this form meble on now and tecompleted v	and the titled out combined to	
	Title)	Il ADIO OH DOM AND AND AND		

JANUARY 25, 1980

(Title)

(Dute)

Fill out only Sections I. II. III, and VI for changes of a well name or number, or transporter or other such Change of con-