NEW MEXICO OIL CONSERVATION COMMISSION				
	Santa Fe, New Mexico	Metro arrige occ		
MISCELLANEOUS REPORTS ON WELLS				
Submit this report in TRIPLICATE to the Distr	ict Office, Oil Conservation, Commi	ission within 10 days after the work specified in		

Submit this report in IRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON Repairing	X
OF PLUGGING WELL	OPERATION	Calify & Installing	

Auguet 2	3, 1954	Kobbs,	New	Had.co	
(Date)			•••••	(Place)	••••••••••••

(Form C-103) (Revised 7/1/52)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Comp	any	ហែ	D. Gridde		
(Company or Op-			(Lease)		
Jennings Delling Go	<u>¢</u>	Well No	in the W	SE 1/4 of Sec 28	
(Contractor	)			, , , , , , , , , , , , , , , , , , ,	
T. 168, R. 56E, NMPM.,	ibbbs		100		
The Dates of this work were as folows: Areas the reason of					
Notice of intention to do the work (was) ( was bub submitted on Form C-102 on. Cross out incorrect words)					

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Before work was performed, well flowed 47 bbls. oil, no water deily. GOR 623. T.D. 4225'. San Andres pay 4114' to 4225', open hole. 5 1/2" seeing est us 4015'.

Bridge plug was set at 9990'. Found holes in 5 1/2" casing at 292' and 412', squeezed with total 250 sacks causait. Drilled out to T.D. 4225'. Replaced 3" tubing with 2" tubing set at 4215', with packer set at 3965'.

After work, will flowed 214 bbls. oil, no water, on 24-hour potential. GOR 1047.

Witnessed by		
(Name)	(Company)	(Title)
Approved: 6IL CONSERVATION COMMISSION (Name (Title) (Date)	I hereby certify that the information of to the best of my knowledge. Name Asst. District Position Asst. District Representing Constingental Oil Address Address	Superintendent Company