

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well

UNIT LETTER I 990 FEET FROM THE EAST LINE AND 1650 FEET FROM
THE SOUTH LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E SUPPL.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Farm or Lease Name
SECTION 28

9. Well No.
431

10. Field and Pool, or Widened
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, GR, etc.)
3648' GR

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER RUN PRODUCTION LOG & SQZ CSG LK ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. POH w/tbg to 3900'±.
3. Install production equipment & pmp well until fluid level stabilizes.
4. Run a production log consisting of a temp/CCL; base GR/correlation, capacitance, tracer & a crossflow check.
5. Pull production equipment.
6. Clean out to 3990'.
7. Perf 5-1/2" csg @ 2670' (4 JSPF).
8. Set RBP @ 3950'±. Dmp 20' sand on top of RBP.
9. Set CICR @ 2620'±.
10. Sqz csg lk w/350 sx Lite wt-3 HE cmt + 2% CaCl₂ + 12% salt + 1/2#/sx flocele, followed by 200 sx HE-2 cmt + 10% salt + 1/2#/sx flocele. Circ cmt to surf. Dmp 10' cmt on CICR. WOC 24 hrs.
11. Drill out cmt (& cmt retainer @ 2620') to 2700'. Pres tst sqzd perf @ 2670' to 500#.
12. Circ sand off RBP. POH w/RBP.
13. Install production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE JUL 2 1986 A. J. FORE TITLE SUPERVISOR REG. & PERMITTING
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUL 7 1986