

| | |
|------------------------|-----|
| No. of Copies Received | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
SHELL OIL COMPANY

Address
P. O. BOX 991, HOUSTON, TEXAS 77001

Reason(s) for filing (Check proper box)

| | | | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|------------------------|--|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | FORMERLY: | |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | Grimes #4 | |
| | | Dry Gas | <input type="checkbox"/> | | |
| | | Condensate | <input type="checkbox"/> | | |

If change of ownership give name and address of previous owner
Continental Oil Co. P.O. Box 460 Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

| | | | | |
|-------------------------------------|------------|--------------------------------|-------------------|-----------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| N. Hobbs (G/SA) Unit Sec. 28 | 431 | Zalder G/SA | XXXXXX Fee | |

Location

Unit Letter **I**; **990** Feet From The **East** Line and **1650** Feet From The **South**

Line of Section **28** Township **18S** Range **38E**, NMPM, **LEA** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Shell Pipeline | P. O. Box 1910 Midland, TX 79702 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Phillips Pipeline | 4001 Penbrook St. Odessa, TX 79762 |

| | | | | | | |
|--|------|------------------|------|------|----------------------------|-----------|
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | | NO CHANGE | | | Yes | NA |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|----------|----------|----------|----------|--------|-----------|-------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Hestv. | Diff. Res. |
| | | | | | | | | |

| | | | |
|--------------|----------------------------|-------------|----------|
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | | | |

| | | | |
|------------------------------------|-----------------------------|-----------------|--------------|
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | |

| | |
|--------------|-------------------|
| Perforations | Depth Casing Shoe |
| | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

| | | | |
|---------------------------------|--------------|---|--|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |

| | | | |
|----------------|-----------------|-----------------|------------|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |

| | | | |
|--------------------------|-------------|---------------|-----------|
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

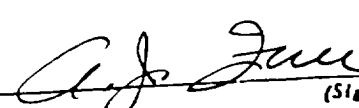
GAS WELL

| | | | |
|---------------------------|----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |

| | | | |
|----------------------------------|---------------------------|---------------------------|------------|
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
A. J. FORE, SENIOR ENGINEERING TECHNICIAN
(Title)
JANUARY 25, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 1 1980**, 19

BY **Jerry Sexton**
Orig. Signed by
Dist. 1, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.