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| NO. OF COPIES RECEIVED | | | |
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| DISTRIBUTION | NEW MEXICO OIL | L CONSERVATION COMMISSION | Form C-104 |
| SANTA FE | REQUE | ST FOR ALLOWABLE | Supersedes Old C-104 as |
| FILE | | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO T | RANSPORT OIL AND NATURAL | C.4.5 |
| LAND OFFICE | 701110112711014 10 1 | RANSFORT OIL AND NATURAL | GAS |
| TRANSPORTER OIL | | | |
| GAS | | | |
| OPERATOR | | | |
| 1. PROBATION OFFICE | | | |
| Conoco Inc | 2. | | |
| P.O. Box 4 | 60, Hobbs, New Mexico 8 | 3240 | |
| Reasonis) for tiling it beck proper | | Other (Please explain) | |
| New Well | Change in Transporter of: | ! | |
| F-completton | | Change of corpo | rate name from |
| Change in Ownership | | | Company effective |
| Sindinge in Cuneramp | Castnahead Gus Cor | July 1, 1979. | |
| If change of ownership give nar and address of previous owner | | | |
| II. DESCRIPTION OF WELL A | | | - |
| Leise Name | Well No. Pool Name, Includin | · · · · · · · · · · · · · · · · · · · | se PATENTED Lease |
| Grimes 1/2, N | 7 Hobbs (G- | State, Fece | rat or Fee |
| Unit Letter | 1650 Feet From The 5 | Line and 998 Feet From | The The |
| Line of Section 28 | Township /8-5 Range | 38-E, NMPM, Lez | Co- |
| | | | |
| I. DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL | GAS | |
| Name of Authorized Transporter o | CIL Or Condensate | Address (Give address to which appr | oved copy of this form is to be sent; |
| Shell Pipe | CaCP. | BOX 1598 46 | 15 d ma. |
| Name of Authorized Transporter o | Casingnead Gds or Dry Gas | Box 1598 Hob Address (Give address to which appr | oved four of this form is to be sent |
| Phillips Dalas | (1) | Ph 11/20 011 | 0 1 |
| THE TETTE | Unit Sec. Twp. Rge. | is as scredly connected? | Dassa, / exas |
| if well produces oil or liquids, give location of tanks. | , | The state of the s | |
| <u> </u> | | | |
| If this production is commingled V. COMPLETION DATA | I with that from any other lease or poo | ol, give commingling order number: | |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | |
| Designate Type of Compi | etion (Y) | | Dlug Back Same Beath Stit |
| | $\operatorname{cuon} = (X)$ | | Plug Back Same Res'v. Diff. |
| | | | i t l |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | Plug Back Same Resty. Dift. : |
| | Date Compl. Ready to Prod. | | i t l |
| Elevations (DF, RKB, RT, GR, etc. | Date Compl. Ready to Prod. | | i t l |
| | Date Compl. Ready to Prod. | Total Depth | P.8.T.D. |
| | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc. | Date Compl. Ready to Prod. | Total Depth | P.8.T.D. |
| Elevations (DF, RKB, RT, GR, etc. | Date Compi. Ready to Prod. Name of Producing Formation | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc. Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc. | Date Compi. Ready to Prod. Name of Producing Formation | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Cli/Gas Pay | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
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| Perforations HOLE SIZE | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top |
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| Perforations HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUESTON. WELL Date First New Cit Run To Tanks Length of Test | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size |
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| Perforations HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Ctl-Bbis. | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF |
| Perforations HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size |
| Perforations HOLE SIZE HOLE SIZE Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF |
| Perforations HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Ctl-Bbis. | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF |
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| Perforations HOLE SIZE HOLE SIZE // TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Cli/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
| Perforations HOLE SIZE HOLE SIZE // TEST DATA AND REQUEST OIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compi. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Cli/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF |
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| Perforations HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE ACTUAL AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitat, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complied. | TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis. Length of Test Tubing Pressure (Shut-in) | Total Depth Top Cli/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas if Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |

(Signature)

Division Manager (Tille) -79

(Date)

FILE

NMOCD (5)

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VATION COMMISSION LLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

Lease No.

Same Resty. Diff. Resty.

| DEPTH SET | SACKS CEMENT | | | |
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| | | | | |
| r recovery of total volume of load oil a h or be for full 24 hours) | and must be equal to or exceed top allow- | | | |
| Producing Method ($Flow$, $pump$, $gas\ lift$ | , etc.) | | | |
| Casing Pressure | Choke Size | | | |
| Water - Bbls. | Gas-MCF | | | |
| | <u></u> | | | |
| Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| Casing Pressure (Shut-in) | Choke Size | | | |
| , OIL CONSERVA | TION COMMISSION | | | |
| APPROVED JUL 17 | 1979 / 19 | | | |
| BY Jelren | utan | | | |
| TITYE District Super | rvisor | | | |
| This form is to be filed in co | | | | |
| | ible for a newly drilled or deepened led by a tabulation of the deviation ance: with RULE 111. | | | |
| All sections of this form mus able on new and recompleted wel | t be filled out completely for allow- | | | |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | | |
| Separate Forms C-104 must be filed for each pool in multiply completed wells. | | | | |
| | | | | |