

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company J. P. Cusack, Inc. Address Box 957, Ardmore, Oklahoma.
Send correspondence to J. P. Cusack, Inc. Address Box 957, Ardmore, Oklahoma.
Moon Well No. 1 in NE $\frac{1}{4}$ of Sec. 28, T. 18S,
R. 38E, N. M. P. M., Hobbs Oil Field Lea County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is J. H. Moon Address Hobbs, New Mexico.
The lessee is J. P. Cusack, Inc. Address Ardmore, Oklahoma
If not state or patented land, give status _____
Drilling commenced Dec. 23, 1934. Drilling was completed Feb. 13, 1935
Name of drilling contractor Noble Drilling Co. Address Tulsa, Oklahoma.
Elevation above sea level at top of casing 3647 feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 4122 to 4200 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>12$\frac{1}{2}$"</u>	<u>50</u>			<u>259'</u>	<u>#####</u>				<u>Surface Pipe</u>
<u>7"</u>	<u>24</u>		<u>J&LSS</u>	<u>4000</u>	<u>Baker</u>				

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12$\frac{1}{2}$"</u>	<u>259'</u>	<u>150</u>	<u>Halliburton</u>		
<u>7"</u>	<u>4000'</u>	<u>500</u>	<u>"</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 4200 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing Feb. 15, 1935.
The production of the first 24 hours was 300 barrels of fluid of which 85 % was oil; _____ %
emulsion; 15 % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours 8,400 M Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bill Brawley Driller F. L. Kinsey Driller
Roy Lynch Driller W. E. Williams Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th Name E. J. Wilkinson
day of April, 1935 Position Office Mgr
Representing J. P. Cusack, Inc.
Notary Public. Company or Operator.

My commission expires Nov. 7, 1937.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Surface soil
40	170	130	Sand & shale
170	255	85	Sand & shells & red beds
255	264	9	Red beds
264	958	694	Red beds
958	1335	377	Shale and shells
1335	1384	49	Bkn. Anhydrite
1384	1463	79	Shale and Bkn. Anhydrite
1463	1575	112	Shale & shells
1575	1650	75	Red bed, sand shells, & gyp.
1650	1685	35	Anhydrite, & Bkn. shale.
1685	1705	20	Shells & red bed
1705	1740	35	Salt
1740	1900	160	Salt & Anhyerite
1900	2408	508	Salt, Anhydrite shells, red bed.
2408	2700	292	Red bed, Salt & shells.
2700	2795	95	Anhydrite, Red & blue shale
2795	2839	44	Anhydrite, hard.
2839	2878	39	Anhydrite & gypsum
2878	2917	39	Anhydrite
2917	2930	13	Brown lime
2930	3164	234	Anhydrite
3164	3255	91	Lime & anhydrite
3255	3288	33	Anhydrite & shale
3288	3329	41	Brown lime
3329	3351	22	Lime
3351	3379	28	Lime & anhydrite
3379	3404	25	Lime
3404	3751	347	Lime & anhydrite
3751	3765	14	Sandy shale
3765	3777	12	Sand
3777	3831	54	Anhydrite & lime
3831	3856	25	Lime & sand
3856	3881	25	Lime
3881	3910	29	Sand & lime shells
3910	3973	63	Sandy lime & sand
3973	4122	149	Sandy lime
4122	4140	18	White lime
4140	4146	6	" Show Oil
4146	4160	14	" Soft, Saturated
4160	4180	20	" Hard, Saturated
4180	4200	20	" Soft, Saturated.
	4200 T.D.		