

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

CIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
SHELL WESTERN E&P INC.
Address of Operator
P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)
Location of Well
UNIT LETTER B 1315 FEET FROM THE NORTH LINE AND 2310 FEET FROM
THE EAST LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E NADPM.

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT
8. Form or Lease Name
SECTION 28
9. Well No.
311
10. Field and Pool, or Whist
HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.)
3650' DF
12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>SCALE TREATED & ACIDIZED</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-03 to 12-04-84: Pmpd 400 bbls 9.2# brine down csg. Circ'd overnite.
12-05-84: Pmpd 400 bbls 9.2# brine down csg. Circ'd overnite. Returned well to production.
12-26-84: Pmpd 1000 gals 15% HCl-NEA down csg annulus & flushed w/100 bbls 9# brine wtr.
12-27-84: Mixed 110 gals Nalco 953 & 5 gals 1111 surfactant in 50 bbls 9# brine wtr & pmpd down csg annulus. Flushed w/150 bbls 9# brine wtr. Returned well to production.
4-22-85: Pulled production equipment.
4-23-85: Tagged btm @ 4263'.
4-24-85: Pmpd 165 gals Nalco 4948 scale convertor followed by 21 bbls 9.2# brine wtr.
4-25-85: Pmpd 150 bbls 9.2# brine wtr down csg & 50 bbls down tbq. Pmpd 165 gals Nalco 4948 scale convertor followed by 21 bbls 9.2# brine wtr.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 30, 1985
DISTRICT 1 SUPERVISOR
NOV 5 - 1985

- 4-26-85: Pmpd 40 bbls 9.2# brine down csg. Spotted 20 bbls "soak acid". Pmpd 50 bbls 9.2# brine down csg.
- 4-29-85: Acidized Grayburg perf's 4090' - 4103' & OH 4103' to 4264' w/3000 gals 15% HCl-NEA + 2000# rock salt. Pres tested csg to 400#, held OK.
- 4-30-85: Installed production equipment and returned well to production.

RECEIVED
NOV 4 - 1985
O.C.D.
HOBBS OFFICE