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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator Shell Western E&P, Inc.

Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒ Other (Please explain) _____

If change of ownership give name and address of previous owner Shell Oil Company, P.O. Box 991, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------------------------|---------------|-------------------------------------------------|------------------------------|------------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| <u>N. Hobbs G/SA Unit Sec. 28</u> | <u>311</u> | <u>Hobbs (G-SA)</u> | <u>State, Federal or Fee</u> | <u>Fee</u> |
| Location | | | | |
| Unit Letter <u>B</u> | <u>1315</u> | Feet From The <u>North</u> Line and <u>2290</u> | Feet From The <u>East</u> | |
| Line of Section <u>28</u> | T. <u>18S</u> | Range <u>38E</u> | <u>NMPM</u> | Lea |
| | | | | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Shell Pipeline Corporation</u> | <u>P.O. Box 1910, Midland, Texas 79702</u> |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| <u>Phillips Pipeline Company GPM Gas Corporation</u> | <u>ARCO Building, Independence, Kansas 67301</u> |
| <u>4001 Penbrook St, Odessa, Texas 79762</u> | |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| <u>No Change</u> | <u>Yes</u> <u>NA</u> |

If this production is commingled with that from any other lease or pool, give commingling order numbers: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Drill Res' |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | | | | | | | Depth Casing Shoe | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bble. | Water-Bble. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shot-In) | Casing Pressure (Shot-In) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. H. Dawson
(Signature)

Attorney-in-Fact

(Title)

December 1, 1983 Effective January 1, 1984

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 25 1984, 19

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each point in multiple completed wells.

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