

W. T. HAGLER
H. L. HAGLER
W. M. CATES
D. R. WATSON, JR.
R. W. HARRINGTON
L. W. BOERM
A. J. FORE
B. R. MURRAY
FIELD PETROLEUM ENGINEERS

WEST TEXAS Engineering SERVICE INC.

P. O. BOX 1637
TELEPHONE 4-4451
FRETAG BUILDING
223 S. BIG SPRING ST.
MIDLAND, TEXAS
FULL INSURANCE
COVERAGE

INDIVIDUAL WELL DATA SHEET

Company Samedan Oil Corporation Lease Moore "AM" Well No. 2

Field Hobbs County Lea State New Mexico

Test Date 9-9-53 Time 11:13AM Status of Well Shut In

Top of Pay _____ Total Depth _____ Producing Formation _____

Tubing _____ Depth _____ B.H.C. _____ Packer _____ Pressure Datum _____

Casing _____ Depth _____ Perf. _____ Liner _____ Packer _____

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.	
Surface		897			Casing Press. Not Accessable
	2450		71	.028	Tubing Press. 897
2450		968			Top of Fluid No
	1000		25	.025	Top of Water No
3450		993			Hrs.- Shut In 7 1/2 Flowing
	500		16	.031	Temp. @ 4150 = 95° F
3950		1009			Elev.-D.F. 3650 Gr.
	200		6	.031	Last Test Date No Previous Record
4150 Run Depth		1015			Press. Last Test
					B.H.P. Change
					Gain - Loss/Day
					Choke Size
					Oils Bbls/day
					Water Bbls/day
					Total Bbls/day
					Orifice & Line
					Static & Differential
					Gas Sp. Gr.
					Cu. Ft./day
					GOR
					GFR

Datum 4050

Corr 100' 3.1[#]

PRODUCTIVITY INDEX-BBLS./DAY /LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Amerasia</u>	Number <u>EPG 9178 BR</u>	Recovery Factor Bbls/pound Loss
Run By <u>A. J. Fore</u>	Calibration No. <u>80 @ 100°</u>	Calculated By <u>A. J. Fore</u>

* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks: