STATE OF NEW MEXICO ENERG TN3

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DISTAIRUTION		
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LAHO DEFICE		
TRANSPORTER UIL		
QAL	_	
CPERATOR		
PRODUCTION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088

1.	SANTA FE, NEW MEXICO 87501  VALUE.  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Control  Shell Western E&P, Inc.  Address  200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001						
	Nesson(s) for filing (Check proper bo.  New Well  Recompletion  Change in Ownership X  If change of ownership give name and address of previous owner	Change in Transporter of; Oil Dry (	Other (Picase	explain)	as 77001		
	DESCRIPTION OF WELL AND Lease Name N. Hobbs G/SA Unit Sec Location Unit Letter H : 231	I.EASE. Well No.   Pool Name, including 28   421   Hobbs (G-SA)	Formation	Kind of Lease State, Federa		Lease No	
u. ;	Line of Section 28 T.  DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	38E , NMPM,	Lea		County	
	Shell Pipeline Corporate ARCO Pipeline Company ARCO Pipeline Company Name of Authorized Prinaporter of Car Phillips Pipeline Compa If well produces off or liquids, give location of tanks.	any GPM Gas Corporation Unit Sec. Twp. Rge.	ARCO Building, Address (Give address to 4001 Penbrook S Is gas actually connected Yes	NA			
	Designate Type of Completic	on — (X)  Oil Well Gas Well  Date Compl. Ready to Prod.	New Well Workover	Deepen	Plug Back   Same Res'	v. Dill. Res'	
	Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe		
t	TUBING, CASING, AND CEMENTING RECORD					····	
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	r	SACKS CEME	NT	
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L '. 7	EST DATA AND REQUEST FO	OR ALLOWABLE . Test must be a	feer recovery of total volum	of load ail a	nd must be sevel to as an		
_	OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours)				
			Producing Method (Flow,	pump, gas tijt.	, eic./ ,		
- [	ength of Test	Tubing Pressure	Casing Pressure		Choke Size		
1	Latur Prod. During Test	Oli-Bhia.	Water-Bbis.	· ·	Gas - MCF		
_	AS WELL						
		Length of Teet	Bbis. Condensate/MMCF		Gravity of Condensate		
	eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	a)	Choke Size		
	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation   APPROVE			OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Attorney-in-Fact  (Title)  December 1, 1983 Effective January 1, 1984  (Dute)			ORIGINAL SIGNED BY EDDIE SEAY				
			THE OIL & GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despens well, this form must be accompened by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
			Fill out only Sections 1, II, 111, and VI for changes of owner well name or number, or transporter, or other such thange of condition.  Separate Forms C-104 must be filed for each pool in multiple enmoleted wells.				