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OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 28
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 411
4. Location of Well UNIT LETTER A 1315 FEET FROM THE NORTH LINE AND 1115 FEET FROM THE EAST LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3645' GR		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒ *	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*PER NEW MEXICO OIL CONSERVATION COMMISSION REQUEST

8-12-81: Clean out to 4133'.
8-14-81: Set RBP @ 3505' and spotted 15' of sand on top. Perf'd 7" csg @ 1817'. Set cmt retainer @ 1650'. Pumped 1000 sx Class "C" cmt w/10# salt. Temp survey: TOC @ 1000'.
8-15-81: Perf'd 4 holes @ 475'. Pumped 500 sx Class "C" neat cmt down 7" csg through perfs @ 475'. Circ to surface.
8/19-10/16/81: Repaired casing leak in 7" casing by squeeze cementing @ the following depths:
233' to 260': 100 sx Thick-Set Class "C" cmt
200 sx Class "C" neat cmt
100 sx Thick-Set cmt + 2% CaCl2
100 sx Class "C" + 500 sx 20-40 mesh sand.
280' to 295': 700 sx Class "C" cmt.+
345' to 375': 300 sx Class "C" cmt + 1500 sx 20-40 mesh sand + 2% CaCl2.
300 sx Class "C" + 2% CaCl2.
10/17-21/81: Pressure tested squeezed csg 233' to 260', 280' to 295', 345' to 375', and squeeze holes @ 475' to 500 psi - held OK. Tagged cmt @ 1762' and drld cmt to 1856'. Pressure tested squeeze holes @ 1817' - held OK.
10-23-81: Retrieved bridge plug @ 3505'.
10-24-81: Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 23, 1982
Orig. Signed by
Les Clements
Oil & Gas Insp.
APPROVED BY TITLE DATE JUL 26 1982
CONDITIONS OF APPROVAL, IF ANY:

JUL 20 1982
C. 2
HOURS OFFICE