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 FIELD PETROLEUM ENGINEERS

# WEST TEXAS Engineering SERVICE INC.

P. O. BOX 1637  
 TELEPHONE 4-4451  
 FREETAG BUILDING  
 223 S. BIG SPRING ST.  
 MIDLAND, TEXAS  
 FULL INSURANCE  
 COVERAGE

## INDIVIDUAL WELL DATA SHEET

Company Samedan Oil Corporation Lease Moon "B" Well No. 2  
 Field Hobbs County Lea State New Mexico  
 Test Date 9-9-53 Time 10:38 AM Status of Well Shut In  
 Top of Pay \_\_\_\_\_ Total Depth \_\_\_\_\_ Producing Formation \_\_\_\_\_  
 Tubing \_\_\_\_\_ Depth \_\_\_\_\_ B.H.C. \_\_\_\_\_ Packer \_\_\_\_\_ Pressure Datum \_\_\_\_\_  
 Casing \_\_\_\_\_ Depth \_\_\_\_\_ Perf. \_\_\_\_\_ Liner \_\_\_\_\_ Packer \_\_\_\_\_

Depth Feet	Δ Depth	Pressure Lbs. Sq. In.	Δ Pressure	*Gradient Lbs./Ft.	
Surface		881			Casing Press. <u>Not Accessible</u>
	2450		63	.025	Tubing Press. 881
2450		944			Top of Fluid No
	1000		31	.031	Top of Water No
3450		975			Hrs.- Shut In 72 Flowing
	500		16	.032	Temp. @ 4150 = 96° F
3950		991			Elev.-D.F. 3645 Gr.
	200		8	.040	Last Test Date
4150 Run Depth		999			Press. Last Test No Previous Record
					B.H.P. Change
					Gain - Loss/Day
					Choke Size
					Oils Bbls/day
					Water Bbls/day
					Total Bbls/day
					Orifice & Line
					Static & Differential
					Gas Sp. Gr.
					Cu. Ft./day
					GOR
					GFR

*Datum 4045  
 Corr 105' 4#/100*

### PRODUCTIVITY INDEX-BBLS./DAY /LBS. DROP

Last Cumulative Production	Present Cumulative Production	Production Between Tests
Instrument <u>Amerada</u>	Number <u>RPG 9178 BR</u>	Recovery Factor <u>Bbls/pound Loss</u>
Run By <u>A. J. Fore</u>	Calibration No. <u>88 @ 100°</u>	Calculated By <u>A. J. Fore</u>

\* Pressure and Gradients are calculated in decimals. Pressure and Δ pressure are shown to the nearest pound.

Calculations and Remarks:

