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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
W. D. Grimes (SOC)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hobbs Grayburg SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Atlantic Richfield Company
3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3648' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/11/74 installed BOP. POH w/completion assy. Ran Gamma Ray Compensated Neutron log 4243-2660'. Perf'd 1 JS ea @ 4139, 46, 50, 55, 62, 74, 79, 86, 94 & 4198' = 10 holes. Ran pkr & set @ 4204'. Trtd old perfs 4210-4220' & 4233-4243' w/2000 gals 15% HCL-LSTNE acid. MP 1500#, Min 500#, ISIP vacuum. POH w/pkr & tbg. Ran RBP & pkr on 2-3/8" tbg & set RBP @ 4204' & FBRC @ 4080'. Trtd perfs 4139-4198' w/2000 gals 15% HCL-LSTNE acid. MP 2000#, Min 600#. ISIP vacuum. POH w/pkr & rec RBP. Ran 4 1/2" X 2-3/8" API tension pkr, 1 - 2-3/8" seating nipple, 133 jts (4101') of 2-3/8" OD EUE tbg, set pkr @ 4104'. On 24 hr potential test 12/17/74 flwd 76 BO, 50 BW & 518 MCFG. Prod prior was 36 BO & 300 MCFPD. Final Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Kavanagh TITLE Dist. Drlg. Supv. DATE 12/20/74

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

100-25000  
 100-25000-100000  
 100-25000-100000-100000