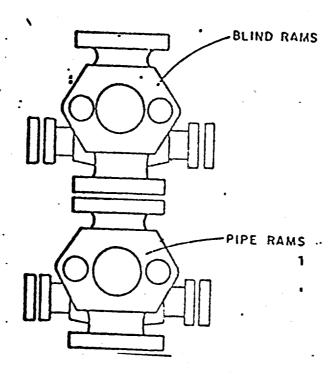
NO. OF COPIES RECEIVED	RECEIVED					Form C-103		
DISTRIBUTION	RIBUTION					Supersedes Old C-102 and C-103		
SANTA FE		NEWA	AEXICO OIL CONS	Effective 1-	<del>-</del>			
FILE								
U.S.G.S.						5a. Indicate Ty	pe of Lease	
LAND OFFICE						State	Fee.	X
OPERATOR						5. State Oil & C	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
OIL X GAS WELL		OTHER-				7. Unit Agreeme	ent Name	
2. Name of Operator						8. Form or Lease Name		
Atlantic Richfield Company 3. Address of Operator						W. D. Grimes (SOC)		
P. O. Box 1710, Hobbs, New Mexico 88240						1		
4. Location of Well						10. Field and Pool, or Wildcat		
UNIT LETTER E 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM						Hobbs Grayburg SA		
Wost		20	100	200				1111
THE West	NE, SECTION		TOWNSHIP TOD	RANGE 38E	ммрм.			1111
mmmmm	777777	15. Elev	ration (Show whether	DF. RT. GR. etc.)		12. County	<del>, , , , , , , , , , , , , , , , , , , </del>	444
			3648' (			Lea		
Check Appropriate Box To Indicate Nature of Notice, Report or Oth						<del></del>	_7777777	777.3
		propriate Bo ENTION TO:	x 10 indicate N			ier Data REPORT OF	·:	
<del>V</del>								
PERFORM REMEDIAL WORK X		PLI	UG AND ABANDON	REMEDIAL WORK	$\vdash$		RING CASING	
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.		PLUG	AND ABANDONMEN	r []
PULL OR ALTER CASING		CH	ANGE PLANS	CASING TEST AND CEMENT JOB	L			
OTHER				OTHER				لــا –
VINEN		<del></del>						
17. Describe Proposed or Comwork) SEE RULE 1103.	pleted Oper	itions (Clearly si	tate all pertinent deta	ils, and give pertinent dates,	including	estimated date of	starting any pro	posed
TD 42501 PRD 42	47' Pı	resently c	ompleted in S	an Andres perfs 4	210 422	01 0 4000	49.421	
				on and acidize in				
1. Kill well.	Inctoll	POP (coo	DOD nyogyam a	++ o o b o d )				
2. POH w/comple			bor program a	.ctached).				
3. Run Gamma Ray		-	0_2750 *					
4. Perf between				log				
				w/2000 gals 15%	17C1 T	2011 /41 6		
6. Run the nkr	Bet abt	Set RRD h	etween old &	new perfs. Set pl	nul, i	OH W/tog &	: pkr.	
4200' & acidi:	ze w/200	00 0 mbr 50	ZHCI POH w	tbg, pkr & RBP.	Toot r	e new peri	.S 415U-	. 4. 2
assy and retur	rn to nr	oduction.	o ner. Fon w	/tug, par a nor.	rest p	eris a re-	·run comple	tion
abby and rota.	111 00 p1	oudction.						
10 Y handle	for-c+1-	Ann 10 1		f market to the second				
18. I hereby certify that the in	ionuation ab	ove is true and c	omplete to the best o	ı my knowledge and belief.				
- 1/1 K	•	j		Dist P-1- 2		3.0	/= / <del>=</del> •	
SIGNED	****		• TITLE	Dist. Drlg. Supv.		DATE 12/	5/74	
707								
	<b>6</b>							•
ADDROVED BY			T1T1 -			D ~ -		

CONDITIONS OF APPROVAL, IF ANY:

## RECEIVED

P50 F 1874

OIL CONSERVATION COMM. HOBBS, N. M.



Blow Out Preventer Program:

W. D. Grimes SOC - Well #1 Unit Ltr E, Sec 28-18S-38E Lea County, New Mexico

BOP to be tested before installed @ well site and to be maintained in good working condition at all times.

## RECEIVED

050 € 1074

OIL CONSERVATION COMM. HOBBS, N. M.