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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 E Broadway, Hobbs, New Mexico			
Lease W.D. Grimes	Well No. 1	Unit Letter E	Section 28	Township 18N	Range 30E
Date Work Performed see below	Pool Hobbs	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

12-15-61 4009FD moved in DBU (Batemans Whitsett). Pulled rods & tbg; cleaned out from 4009 DBU to 4190 w/reverse circulating unit.

12-21-61 4250FD drilled from 4192 to 4250. Cemented 357' of 4-1/2" OD J-55 11.6# casing for liner from 3093-4250 w/65 lbs cement. Reversed out 20 hrs. Completed at 4:00 PM 12-21-61. WOG.

12-26-61 Run Gamma Neutron Log. Jet perforated from 4210-4220 w/20 1/2" holes. Run 2" tbg to 4215 w/packer at 3042.

12-27-61 Acidized perfor 4210-20 w/500 gals 15% reg acid. Max P_{ress} 4500, Min P_{ress} 3000, inj rate 1.7 BPM. 2 min SIP-Serv. Pulled tbg & packer.

12-28-61 4247FHD - run 2-1/8" tubing to 4190' and placed well on pump.

12-30-61 On potential test ending 6:00 AM 12-30-61, well pumped 71 bbls new 31.2 gravity oil & 2 bbls formation water in 24 hrs. GOR 3 780 to 1.

Witnessed by W.L. Jensen	Position Foreman	Company Sinclair Oil & Gas Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3656	T D 4191	P B T D 4009	Producing Interval 3042-4009	Completion Date 9-21-50
Tubing Diameter 2-3/8	Tubing Depth 4060	Oil String Diameter 7"	Oil String Depth 3042	

Perforated Interval(s)

Open hole

Open Hole Interval

3042-4009

Producing Formation(s)

San Andres

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-1-61	24	23	38	968	
After Workover	12-30-61	71	55	2	780	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Position

Asst Dist Supt

Date

Company

Sinclair Oil & Gas Company

Originals: OCC; cc:WFB, JM, File

