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U.S.G.I.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FROM C-1011 FOR SUCH PROPOSALS.

10. Indicate Type of Lease
State ☐ Fee ☒
11. State Oil & Gas Lease No.

OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

12. Unit Agreement Name
N. HOBBS (G/SA) UNIT

Name of Operator:
SHELL WESTERN E&P INC.

13. Form of Lease Name
SECTION 28

Address of Operator:
P. O. BOX 576, HOUSTON, TEXAS 77001

14. Well No.
231

UNIT LETTER K 1325 FEET FROM THE SOUTH LINE AND 1325 FEET FROM
THE WEST LINE, SECTION 28 TOWNSHIP 18S RANGE 38E

15. Field and Pool, or Window
HOBBS (G/SA)

16. Elevation (Show whether DF, RT, GR, etc.)
3651' GR

17. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER PB & ACIDIZED ☒	

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-15-84: Pulled injection equipment. Tagged btm @ 4303'. Dumped 300# 8-12 sand down csg, followed w/200# 20-40 sand.
- 10-16-84: Tagged PBTD @ 4248'. Cleaned out sand to 4262'. Dumped 13 gals(200#) hydromite. Tagged btm @ 4226'.
- 10-17-84: Re-tagged btm @ 4223'. Knocked out hydromite bridge & re-tagged btm @ 4229'. Ran sand pump & tagged btm @ 4263'. Dumped 12 gals (150#) hydromite. PBTD = 4240'. Installed injection equipment, setting pkr w/15,000# tension @ 3969'.
- 10-18-84: Acidized perf's 4087' - 4224' w/3500 gals 15% HCl-NEA + 700# rock salt. Released pkr compression and re-set @ 3977' w/12,000# tension. Pres tested csg to 500#, held OK. Returned well to injection.
- 12-26-84: Pumped 1000 gals 15% HCl-NEA down tbq. Returned well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE OCTOBER 22, 1985

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

OCT 25 1985

RECEIVED

OCT 24 1985

O.C.D.
HOBBS OFFICE