NEW MEXICO DIE CONSERVATION COMMISS ON	Ffrective 1-1-65
ile	Sq. Indicate Type of Lease
. <b>s</b> . <b>c</b> . <b>s</b>	State Fee X
AND. OFFICE	5. State Oil & Gas Lease No.
PERATOR	- mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS	
LO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLOS SUCH PROPOSALS.)	. 7. Unit Agreement Name
OTHER-	N. Hobbs (G/SA) Unit
OTHER-	8. Form or Lease Name
Shell Oil Company	N. Hobbs (G/SA) Unit Sec. 28
Address of Operator	231
P.O. Box 991 Houston, TX 77001	10. Field and Pool, or Wildcat
Location of Well K 1325 South South Line and 1325	Hobbs (GB/SA)
UNIT ELLIPS	
THE WEST LINE, SECTION 28 TOWNSHIP 18S RANGE 38E	_ HMPM.
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
3651' GR	Lea
Check Appropriate Box To Indicate Nature of Notice, Report NOTICE OF INTENTION TO:	t or Other Data EQUENT REPORT OF:
	ALTERING CASING
PLUG AND ABANDON REMEDIAL WORK  COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPORARILY ABANDON	
OTHER	L
Deepen & convert to injection X	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated dore of starting any proposed
work) SEE RULE 1103.	
1. Pull production equipment.	·
2. Set RBP @ 4130' +; test; csg to 500 psi; run CBL/CCL log.	•
	22651
3. Deepen to a maximum of 4265' & run GR/N log from TD 4265' to	2205.
4. Perforate interval 4089' - 4150' in San Andres Zones II & II	I <sub>u</sub>
5. Set prk @ 4070'; acid treat perforations w/3000 gals 15% HCL	. NEA.
6. Run 2 7/8" Duo-line HT 8 round J55 tbg; set pkr @ 4075' <u>+</u> .	
7. Install surface equipment and return well to production.	
8. I hereby certify that the information above is true and complete to the best of my knowledge end	
	chnician
A.J. Fore TITL: Senior Engineering Tel	
The state of the s	SERVICE
PROVED BY	DATE
ONDITIONS OF APPROVAL, IF ANY	