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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Grimes</b>
3. Address of Operator <b>P. O. Box 1509 Midland, Texas 79701</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1325</b> FEET FROM THE <b>South</b> LINE AND <b>1325</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3561 DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Acidize</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**March 25, 1970 thru March 29, 1970**

1. Pressured annulus to 1000 psi. Pumped 20 barrels treated fresh water down tbq.
2. Acid treat perfs 4150' - 4223' with 1500 gals 15% NEA with iron stabilizer. Flushed with 28 BTF water at 4 BPM.
3. Pumped 35 bbls. treated fresh wtr. followed by 110 gal. Baroid H-35 + 10 gal. Surflo S-32. Flushed w/100 bbls. treated fresh water at 3 BPM at 1000 psi.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.O. Miller for N. W. Harrison TITLE Staff Operation Engineer DATE 3-31-70

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: