Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

RECEIVED MAR 8 1946 HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		Run and Cement Liner	X

Hobbs, New Mexico (Place) 3-6-46 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Shell Oil Company, Inc. (Company or Operator) W.D. Grimes (Lease) Well No. 3 in the SW/4 of Sec. 28, T. 18 S, R. 38 E, N. M. P. M., Hobbs Field, Lea County.

The dates of this work were as follows: 2-14 to 3-5-46

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 1-2-46 19__

and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well, set bridging plug at 3900 and tested 7-inch casing with 1100 pounds for 30 minutes. Held O.K. Deepened from 4200 to 4231 feet. Ran 5 1/2-inch liner with bottom at 4230 and top at 3918 and cemented with 100 sacks. Drilled cement to 4228 and tested liner with 1000 pounds for 30 minutes. Held O.K. Perforated liner from 4150 to 4223, acidized perforations with 500 gallons, and set packer at 3801. On official gas oil ratio test well flowed 130 barrels oil cut 3/10% B.S. in 24 hours through 12/64-inch choke. Tubing pressure 350 pounds. Casing pressure 0. Gas oil ratio 772.

Witnessed by W.R. Bellinger (Name) Shell Oil Company, Inc. (Company) Dist. Engineer (Title)

WRB

Subscribed and sworn before me this 6th day of March, 1946

J. O. Reed
Notary Public

My commission expires

I hereby swear or affirm that the information given above is true and correct.

Name N Chambert

Position District Superintendent

Representing Shell Oil Company, Inc. (Company or Operator)

Address Box 1457, Hobbs, New Mexico

Remarks: APPROVED MAR 8 1946

Roy Yarbrough
Name
Oil & Gas Inspector
Title