

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

MAR 2 1946

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	X
REPORT ON RESULT OF PLUGGING OF WELL		Run and Cement Liner	X

Hobbs, New Mexico

Place

3-6-46

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Shell Oil Company, Inc. _____ W.D. Grimes _____ Well No. 3 _____ in the _____
 Company or Operator Lease

SW/4 _____ of Sec. 26 _____, T. 18 S _____, R. 38 E _____, N. M. P. M.,
Hobbs _____ Field, Lea _____ County.

The dates of this work were as follows: 2-14 to 3-5-46

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 1-2-46 _____ 19____
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well, set bridging plug at 3900 and tested 7-inch casing with 1100 pounds for 30 minutes. Held O.K. Deepened from 4200 to 4231 feet. Ran 5 1/2-inch liner with bottom at 4230 and top at 3918 and cemented with 100 sacks. Drilled cement to 4228 and tested liner with 1000 pounds for 30 minutes. Held O.K. Perforated liner from 4150 to 4223, acidized perforations with 500 gallons, and set packer at 3801. On official gas oil ratio test well flowed 130 barrels oil out 3/10% B.S. in 24 hours through 12/64-inch choke. Tubing pressure 350 pounds. Casing pressure 0. Gas oil ratio 772.

Witnessed by W.R. Beilinger _____ Shell Oil Company, Inc. _____ Dist. Engineer
 Name Company Title

Subscribed and sworn before me this 6th _____

I hereby swear or affirm that the information given above is true and correct.

day of March _____, 19 46

Name

W. LambertPosition District SuperintendentRepresenting Shell Oil Company, Inc.
Company or Operator

My commission expires _____

Address Box 1457, Hobbs, New Mexico

Remarks:

APPROVED

MAR 2 1946

Oil & Gas Inspector

Title

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of the proposed changes. It details the steps involved in the process, from initial planning to final execution. This section highlights the challenges faced during the implementation phase and provides strategies to overcome them. It also discusses the role of different departments in ensuring a smooth transition.

3. The third part of the document addresses the long-term impact of the changes. It evaluates the effectiveness of the implemented measures and discusses the potential for future improvements. This section also includes a summary of the key findings and recommendations for ongoing monitoring and evaluation.

4. The fourth part of the document provides a detailed overview of the financial aspects of the project. It includes a breakdown of the costs involved in the implementation and a comparison of the expected benefits. This section also discusses the funding sources and the budget allocation for different phases of the project.

5. The fifth part of the document discusses the legal and regulatory requirements that must be adhered to. It outlines the necessary approvals and permits, as well as the measures to ensure compliance with relevant laws and regulations. This section also addresses the potential legal risks and provides strategies to mitigate them.

6. The sixth part of the document focuses on the human resources aspect of the project. It discusses the training and development needs of the staff involved in the implementation. This section also outlines the roles and responsibilities of the key personnel and provides a timeline for the recruitment and onboarding process.

7. The seventh part of the document provides a summary of the overall findings and conclusions. It reiterates the importance of the project and the potential for positive impact. This section also includes a final set of recommendations for the future and a call to action for the organization.

8. The eighth part of the document is a concluding statement that expresses the commitment of the organization to the project and the belief in its success. It also thanks the stakeholders for their support and collaboration throughout the process.