

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR	7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 28
2. Name of Operator SHELL WESTERN E&P INC.	8. Well No. 111
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3646' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Profile modification</u> ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. POH w/inj equip.
2. CO to 4288' (TD).
3. PB w/ 20/40 sd to 4268'. PB w/100 mesh sd from 4268' to 4263'. Cap sd w/ hydromite to 4254'.
4. Set CIBP @ $\pm 4200'$ & pkr @ $\pm 4130'$. Estab inj rt into sqzd SA perfs 4147'-82'. If inj rt is not sufficient, brk dwn sqz perfs w/500 gals 15% HCl. Estab inj rt, POH.
5. Set CICK @ 4025'.
6. Sqz perfs 4147'-82' w/100 sx Cls "C" cmt + 200 SCF N_2 /bbl + 2% $CaCl_2$ + 1.5% HOWCO Suds + 0.75% HC-2 followed by 50 sx Cls "C" cmt + 2% $CaCl_2$. Cap CICK w/5' cmt. WOC 24 hrs.
7. DO CICK & cmt to CIBP @ 4200'. Pres tst sqz to 500#.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. H. Smitherman TITLE REGULATORY SUPV. DATE 12-19-89
TYPE OR PRINT NAME J. H. SMITHERMAN (713) 870-3797 TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 26 1989
DEC 26 1989

8. CO to new FBTD (4254').
9. Acidz perfs 4214'-26' & OH 4244'-73' w/2000 gals 15% HCl + 800# rock salt.
10. Install inj equip, setting Guib Uni-PKR VI @ $\pm 4200'$. Pres $\pm$ 300# to 300# for 30 min. Ret well to inj.

RECEIVED
DEC 20 1970