

NEW MEXICO OIL CONSERVATION COMMISSION	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
SALE OF OIL RECEIVED	
DATE RECEIVED	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OHC-101
Effective 1-1-65

I.

Operator	Shell Oil Company		
Address	P. O. Box 991, Houston, TX 77001		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well ☐	Change in Transporter of ☐	Formerly:	
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☒	Casinghead Gas ☐	Condensate ☐	W. D. Grimes SOC #3

If change of ownership give name and address of previous owner Arco Oil & Gas Co. P. O. Box 1109 Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
N.Hobbs(G/SA)Unit Sec. 28	111	G/SA	XXXXXX Fee	
Location				
Unit Letter <u>D</u>	<u>990</u>	Feet From The <u>North</u>	Line and <u>330</u>	Feet From The <u>West</u>
Line of Section <u>28</u>	Township <u>18S</u>	Range <u>38E</u>	NMPM,	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Arco Pipeline	P.O. Box 1109 Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Pipeline	4001 Penbrook St., Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		NO CHANGE			Yes	NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed that able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Fore
(Signature)
A. J. Fore, Senior Engineering Technician
(Title)
JAN 25 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 1 1980, 19
BY Jerry Sexton
Orig. Signed by
Dist 1, Supv.
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled and well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely to file on now and re-completed (void).
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of