NO. OF COPIES RECEIVED				
DISTRIBUTION	EW MEXICO OIL	CONSERVATION COMMISSI	В	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-10	4 and C.
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATU	DAL CAS	•
LAND OFFICE			KAL GAS	
I DANIS DO DE DE LA COLLEGA DE	Orig&3cc: OCC, Hobbs	_		
TRANSPORTER GAS		Region (West Texas)		
OPERATOR	cc: file			
PRORATION OFFICE	-		NAME CHANGE	
Operator APPL AND OF COMPA			ATIALITY P. L. CO.	
ATIANTIC RICHFI	ELD COMPANY .		TO	
P. O. Box 1920, Hobbs, New Mexico 88240		ARCO P.L. CO.		
Reason(s) for filing (Check proper box		Other (Please explai	EFF. 1-1-73	····
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	sas Filed to cha	ange lease name only.	
Change in Ownership	· · · · · · · · · · · · · · · · · · ·	ensate	_	
If change of ownership give name and address of previous owner		,		
DESCRIPTION OF WELL AND Lease Name	LEASE			
		ame, Including Formation	Kind of Lease	
W. D. Grimes SOC		os - San Andres Grayb	ourg State, Federal or Fee Fee	
Unit Letter D; 99	O Feet From The North Li	Ine and330 Feet	From The West	
Line of Section 28 To	wnship 18S Range	38E , NMPM,	Lea	County
				· · · · · · · · · · · · · · · · · · ·
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	h approved copy of this form is to be se	ent)
Atlantic Pipeline Con	mpany	P. O. Box 1190. M	Midland, Texas 79701	
Name of Authorized Transporter of Ca	singhead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which	idland, Texas 79701 approved copy of this form is to be so th & ashington Streets	ent)
Phillips Petroleum Co	ompany	Odessa, Texas	on & masningbon Streets	5
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	F 28 18S 38E	Yes	!	
f this production is commingled wi	th that from any other lease or pool,	, give commingling order number	÷F:	
	Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same Res'v. Di	
Designate Type of Completion	$\operatorname{on} - (X)$! ' '		iff. Res'v
Date Spudded	1	1	; i ;	ff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	iff. Restv
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	iff. Res'v
Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation			ff. Restv
Elevations (DF, RKB, RT, GR, etc.)		Total Depth . Top Oil/Gas Pay	P.B.T.D. Tubing Depth	ff. Restv
Elevations (DF, RKB, RT, GR, etc.) Perforations			Tubing Depth	ff. Res'v
				iff. Restv
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	iff. Restv
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	iff. Res'v
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	ff. Res'v
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	ff. Res'\
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	iff. Res'v
Perforations	Name of Producing Formation TUBING, CASING, AN	Top Otl/Gas Pay	Tubing Depth Depth Casing Shoe	iff. Res'v
Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT	
HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of lo	Tubing Depth Depth Casing Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decention)	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of love to the for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed	
Perforations HOLE SIZE FEST DATA AND REQUEST FOR DIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of lo	Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed	
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of lovepth or be for full 24 hours) Producing Method (Flow, pump,	Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed gas lift, etc.)	
Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this decention)	Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of love to the for full 24 hours)	Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed	
Perforations HOLE SIZE TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this delibert of Test) Tubing Pressure	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET after recovery of total volume of love to robe for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing Depth Depth Casing Shoe SACKS CEMENT and oil and must be equal to or exceed gas lift, etc.) Choke Size	
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Superintendent

Tubing Pressure

(Title)

March 13, 1969

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

Oil & Gas Inspecial

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.