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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig & cc: OCC, Hobbs 12 12 PM 67
cc: Regional Office
cc: file

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
5. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name W. D. Grimes	
2. Name of Operator SINCLAIR OIL & GAS COMPANY		9. Well No. 3	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Hobbs Grayburg San Andres	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>West</u> THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>18S</u> RGE. <u>38E</u> NMPM		12. County Lea	
15. Date Spudded 6-29-67	16. Date T.D. Reached 7-9-67	17. Date Compl. (Ready to Prod.) 9-3-67	18. Elevations (DF, RKB, RT, GR, etc.) 3646' GR
20. Total Depth 4280'	21. Plug Back T.D. 4130'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 4235-4280'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4109-11-14-17-19-21' San Andres			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Neutron Acoustic Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"OD	45#	2731'	11-1/2"
7"OD	24#	3996'	8 1/4"
CEMENTING RECORD		AMOUNT PULLED	
150 sks.			
250 sks.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"OD	3913'	4234'	105 sks.
SCREEN		PACKER SET	
2-3/8" & 2-7/8"OD 4109'		None	
30. TUBING RECORD		31. Perforation Record (Interval, size and number) 4109-11-14-17-19-21' w/12-3/8" holes.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4109-21'	1500 gals. 15% LST acid		
33. PRODUCTION			
Date First Production 9-3-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-3/4" X 4' plunger (tubing pump)		Well Status (Prod. or Shut-in) Prod.
Date of Test 9-9-67	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 35
Gas - MCF 34		Water - Bbl. 59	Gas - Oil Ratio 960:1
Oil Gravity - API (Corr.) 34.4			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Mr. W. L. Sisson
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Superintendent</u>	
DATE <u>9-11-67</u>			

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Northwestern New Mexico

T Cisco (Bough C)

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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4235.	4280'	45	Dolomite				