DISTRIBUTION							a C-105 ised 1-1-65
SANTA FE		••==		alle to the	6. C. C.		cate Type of Lease
FILE			W MEXICO OILICO	NSERVATIO	N COMMISSION	N State	
U.S.G.S.		WELL COMPI	LETION OR REG	COMPLETIO	N REPORT	AND LUGL	
LAND OFFICE		Urig&4cc	: OCC, Hotoha	12 12	PM OI	5. State	Oil & Gas Lease No.
OPERATOR		cc	: Regional'O	ffice			
OPERATOR		CC	: file				
· · · · · · · · · · · · · · · · · · ·							
la. TYPE OF WELL						7, Unit 4	Agreement Name
	011			7			
5. TYPE OF COMPLE	TION					0 Farm	or Lease Name
NEW I WOR			UG DIFF.	י ר			D. Grimes
2. Name of Operator		-					
SI	NCLAIR OII	& GAS CON	IPANY			9. Well N	
3. Address of Operator		·····					3
	O Por 10		••				and Pool, or Wildcat
	U. BOX 19	20, Hobbs,	New Mexico	88240		Hob	bs Grayburg San ^A nd
4. Location of Well				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		mmmmm
_							
D		990	Nor	H.h	220		
	LUCATED	FEET	FROM THE	LINE AND	330	FEET FROM	
West	00	7.60			/////////	12. Coun	ty Alleria
THE LINE OF S	EC. 20 T	wp. 185 ;	RGE. 38E NMP	<u>~ \////// ~</u>	IIIXIIII	IIII Lea	
15. Date Synthet Deep 6-29-67	ened are too r	teachea 17, Dat	te Compl. (Ready to	Prod.) 18. E	levations (DF,	RKB, RT, GR, etc.)	9. Elev. Cashinghead
		•	9-3-67		36461	GR	
20. Total Depth	21. Plu	g Back T.D.		le Compl., How	V 22 Interne	le Betre H.	
42801		41301	Many		Drilled	By 4235-4280	, Cable Tools
24. Producing Interval(s)	of this complet	Hon Ton Date				→ <u> </u> 4×22-4×80	
		tion - Top, Botto	om, Name	-25			25. Was Directional Survey
4109-11-14-17	-19-21' Sa	an Andres					Made
		۰.					No
26. Type Electric and Ot Gamma Neutron	her Logs Run Acoustic	Log	· · · ·			27.	, Was Well Cored No
28.	1	CA	ASING RECORD (Re	port all strings	set in well)	······································	
CASING SIZE	WEIGHT LB.						
10-3/4"OD					CEMEN	TING RECORD	AMOUNT PULLED
				<u>ר ר ר ר</u>			
	<u>42#</u>			1-1/2"	150	sks.	
7"OD	<u>45#</u> 24#	399		1-1/2" 8 ¹ / ₄ "	<u> </u>	sks. sks.	
	24#				150 250	sks. sks.	
	24#				150 250	sks. sks.	
7"OD					250	sks.	
7"OD		399	96'	84"	30.	Sks . TUBING RE	CORD
7"OD 29. SIZE	L	1999 INER RECORD BOTTOM	SACKS CEMENT		250 30. SIZE	Sks . TUBING RE DEPTH SET	CORD PACKER SET
7"OD	L	399	96'	84"	30.	Sks. TUBING RE DEPTH SET	CORD PACKER SET
7"OD 29. 512E 4-1/2"OD	L TOP 39131	399 INER RECORD BOTTOM 4234	SACKS CEMENT	84"	250 30. SIZE	Sks . TUBING RE DEPTH SET	CORD PACKER SET
7"0D 29. 512E 4-1/2"0D	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ ¹ SCREEN	250 30. SIZE 2-3/8"&2-	TUBING RE DEPTH SET -7/8"OD 4107	CORD PACKER SET None
7"OD 29. 512E 4-1/2"OD	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ / ₄ ¹¹ SCREEN 32. A	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S	CORD PACKER SET None
7"0D 29. 512E 4-1/2"0D	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ / ₄ " SCREEN 32. A DEPTH I	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET None QUEEZE, ETC.
7"0D 39. 512E 4-1/2"0D	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ / ₄ ¹¹ SCREEN 32. A	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S	CORD PACKER SET None QUEEZE, ETC.
7"0D 29. 512E 4-1/2"0D	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ / ₄ " SCREEN 32. A DEPTH I	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET None QUEEZE, ETC.
7"0D 29. 512E 4-1/2"0D	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 SKS.	8 ¹ / ₄ " SCREEN 32. A DEPTH I	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET None QUEEZE, ETC.
7"0D 29. 512 E 4-1/2"0D 11. Perforation Record (<i>II</i> 4109-11-14-17-	L TOP 39131 Merval, size and	399 INER RECORD BOTTOM 4234 I	SACKS CEMENT 105 sks. les.	8 ¹ / ₄ "	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET None QUEEZE, ETC.
7"0D 29. 512 E 4-1/2"0D 11. Perforation Record (<i>II</i> 4109-11-14-17- 3.	L TOP 39131 Merval, size and -19-211 W/	399 INER RECORD BOTTOM 4234! number) 12-3/8" ho	SACKS CEMENT 105 sks. les.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K	CORD PACKER SET None QUEEZE, ETC.
7"0D 29. 512E 4-1/2"0D 31. Perforation Record (<i>II</i> 4109-11-14-17-	L TOP 39131 Merval, size and -19-211 W/2	399 INER RECORD BOTTOM 4234! number) 12-3/8" ho	PROD PROD pwing, gas lift, pump	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals. 15	CORD PACKER SET None QUEEZE, ETC. CIND MATERIAL USED D% LST acid
7"0D 29. SIZE 4-1/2"0D 11. Perforation Record (<i>II</i> 4109-11-14-17- 3. 3. Date First Production 9-3-67 Date of Test	L TOP 39131 Merval, size and -19-211 W/2	399 INER RECORD BOTTOM 4234 ! number) 12-3/8" ho tion Method (Fla mping	PROD pwing, gas lift, pump 1-3/4" X 4	SCREEN 32. A DEPTH I 4109-21 UCTION ing - Size and Plunger	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 (type pump) (tubing p	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals. 15 Weil Stat Pr	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED Starta List IND MATERIAL USED Starta List Prod. or Shut-in) Nod.
7"0D 19. SIZE 4-1/2"0D 1. Perforation Record (Ir 4109-11-14-17- 3. ate First Production 9-3-67	L TOP 3913 1 Merval, size and -19-21 1 W/2 Produc Pr	INER RECORD BOTTOM 4234 1 number) 12-3/8" ho	PROD PROD pwing, gas lift, pump	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 041 - Bbl.	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing pump) Gas - MCF	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl.	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED Start LIST acid Construction Prod. or Shut-in) Cod. Gas-Oil Ratio
7"0D $SIZE$ $4-1/2"0D$ $1. Perforation Record (In 4109-11-14-17-14-11-14-17-17-17-17-17-17-17-17-17-17-17-17-17-$	L TOP 39131 nterval, size and -19-211 W/2 Produc Produc Ptours Tested 24 hrs.	12-3/8" ho tion Method (Flat mping Choke Size	PROD PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34	Sks. TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals. 12 Dump) Weill Stot Pr Water - Bbl. 59	CORD PACKER SET None QUEEZE, ETC. UND MATERIAL USED S% LST acid USE (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1
7"0D $SIZE$ $4-1/2"0D$ $1. Perforation Record (In 4109-11-14-17-14-11-14-17-17-17-17-17-17-17-17-17-17-17-17-17-$	L TOP 39131 Interval, size and -19-211 W/2 Produc Produc Pt fours Tested 24 hrs. Casing Pressure	399 INER RECORD BOTTOM 4234 ! number) 12-3/8" ho tion Method (Fla mping	PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- Oll - Bbl.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 041 - Bbl.	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34 2F Wat	Sks. TUBING RE DEPTH SET -7/8"OD 4107 CACTURE, CEMENT S AMOUNT AND K 1500 gals. 12 Dump) Weill Stat Pr Water - Bbl. 59 er - Bbl. Off	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED Start LIST acid Construction Prod. or Shut-in) Cod. Gas-Oil Ratio
7"0) $3.$ $3.$ $3.$ $9-9-67$ $9-9-67$ 0 100 $7"0)$ $12 = 12$ $12 = 12$ $12 = 12$ $13 = 12$ $13 = 12$ $14 = 12$	L TOP 39131 hterval, size and -19-211 W/2 Produc Pr	12-3/8" ho tion Method (Flat mping Choke Size Calculated 2 How Rate	PROD PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34	Sks. TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals. 12 Dump) Weill Stot Pr Water - Bbl. 59	CORD PACKER SET None QUEEZE, ETC. UND MATERIAL USED S% LST acid USE (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1
7"0) $3.$ $3.$ $3.$ $3.$ $9-9-67$ $9-9-67$ $9-9-67$ $1 Disposition of Gas (Scenario 1)$	L TOP 39131 hterval, size and -19-211 W/2 Produc Pr	12-3/8" ho tion Method (Flat mping Choke Size Calculated 2 How Rate	PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- Oll - Bbl.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34 2F Wat	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat pump) Well Stat Pr Water - Bbl. 59 Office States of States	CORD PACKER SET NONE QUEEZE, ETC. SIND MATERIAL USED S& LST acid Tus (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1 Il Gravity - API (Corr.) 34.4
$7"0D$ 29. SIZE $4-1/2"0D$ 11. Perforation Record (In 4109-11-14-17- 3. Cate First Production 9-3-67 Pate of Test 9-9-67 Tow Tubing Press. θ	L TOP 39131 hterval, size and -19-211 W/2 Produc Pr	12-3/8" ho tion Method (Flat mping Choke Size Calculated 2 How Rate	PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- Oll - Bbl.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34 2F Wat	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 Test Witnessed	CORD PACKER SET NONE QUEEZE, ETC. CIND MATERIAL USED S% LST acid Cus (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1 Il Gravity - API (Corr.) 34.4 By
7"0D $SIZE$ $4-1/2"0D$ $4-1/2"0D$ $4109-11-14-17$ $4109-11-14-17$ $9-3-67$ $9-9-67$ $9-9-67$ $9-9-67$ $1ow Tubing Press.$ 0 $4. Disposition of Gas (ScSold)$	L TOP 39131 hterval, size and -19-211 W/2 Produc Pr	12-3/8" ho tion Method (Flat mping Choke Size Calculated 2 How Rate	PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- Oll - Bbl.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34 2F Wat	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 Test Witnessed	CORD PACKER SET NONE QUEEZE, ETC. SIND MATERIAL USED S& LST acid Tus (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1 Il Gravity - API (Corr.) 34.4
7"0D SIZE 4-1/2"0D 1. Perforation Record (In 4109-11-14-17- 3. Date First Production 9-3-67 Date of Test 9-9-67 Now Tubing Press. 0 4. Disposition of Gas (Sc Sold	L TOP 39131 hterval, size and -19-211 W/2 Produc Pr	12-3/8" ho tion Method (Flat mping Choke Size Calculated 2 How Rate	PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- Oll - Bbl.	8 ¹ / ₄ " SCREEN 32. A DEPTH 1 4109-21 UCTION ing - Size and plunger 011 - Bbl. 35	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing I Gas - MCF 34 2F Wat	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 Test Witnessed	CORD PACKER SET NONE QUEEZE, ETC. CIND MATERIAL USED S% LST acid Cus (Prod. or Shut-in) Od. Gas - Oil Ratio 960:1 Il Gravity - API (Corr.) 34.4 By
7"0D SIZE 4-1/2"0D 1. Perforation Record (Ir 4109-11-14-17- 3. Date First Production 9-3-67 Pate of Test 9-9-67 Now Tubing Press. θ 4. Disposition of Gas (Soc Sold 5. List of Attachments	L TOP 39131 Interval, size and -19-211 W/2 Produc Pt -lours Tested 24 hrs. Casing Pressure Q	1999 INER RECORD BOTTOM 4234 ! Inumber) I2-3/8" ho I2-3/8" ho I2-3/8" ho Choke Size Calculated 2 How Rate	PROD PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- OII - Bbl. 35	8 ¹ / ₄ " SCREEN 32. A DEPTH 4109-21 UCTION ing - Size and 1 plunger OII - Bbl. 35 Gas - MC	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 (tubing p Gas - MCF 34	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 er - Bbl. 59 Test Witnessed Mr. W.	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED S% LST acid Cost or Shut-in) Od. Gas - Oil Ratio 960:1 Ill Gravity - API (Corr.) 34.4 By L. Sisson
7"0D 23. SIZE 4-1/2"0D 31. Perforation Record (Ir 4109-11-14-17- 3. Date First Production 9-3-67 Date of Test 9-9-67 Now Tubing Press. 0 4. Disposition of Gas (Sc Sold 5. List of Attachments	L TOP 39131 Interval, size and -19-211 W/2 Produc Pt -lours Tested 24 hrs. Casing Pressure Q	1999 INER RECORD BOTTOM 4234 ! Inumber) I2-3/8" ho I2-3/8" ho I2-3/8" ho Choke Size Calculated 2 How Rate	PROD PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- OII - Bbl. 35	8 ¹ / ₄ " SCREEN 32. A DEPTH 4109-21 UCTION ing - Size and 1 plunger OII - Bbl. 35 Gas - MC	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 (tubing p Gas - MCF 34	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 er - Bbl. 59 Test Witnessed Mr. W.	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED S% LST acid Cost or Shut-in) Od. Gas - Oil Ratio 960:1 Ill Gravity - API (Corr.) 34.4 By L. Sisson
7"0) 29. SIZE 4-1/2"0D 31. Perforation Record (II 4109-11-14-17- 13. Date First Production 9-3-67 Date of Test 9-9-67 Tow Tubing Press. 6 4. Disposition of Gas (Score)	L TOP 39131 Interval, size and -19-211 W/2 Produc Pt -lours Tested 24 hrs. Casing Pressure Q	1999 INER RECORD BOTTOM 4234 ! Inumber) I2-3/8" ho I2-3/8" ho I2-3/8" ho Choke Size Calculated 2 How Rate	PROD PROD PROD pwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- OII - Bbl. 35	8 ¹ / ₄ " SCREEN 32. A DEPTH 4109-21 UCTION ing - Size and 1 plunger OII - Bbl. 35 Gas - MC	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 (tubing p Gas - MCF 34	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 er - Bbl. 59 Test Witnessed Mr. W.	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED S% LST acid Cost or Shut-in) Od. Gas - Oil Ratio 960:1 Ill Gravity - API (Corr.) 34.4 By L. Sisson
7"0D SIZE 4-1/2"0D 1. Perforation Record (Ir 4109-11-14-17- 3. Date First Production 9-3-67 Pate of Test 9-9-67 Now Tubing Press. θ 4. Disposition of Gas (Soc Sold 5. List of Attachments	L TOP 39131 Interval, size and -19-211 W/2 Produc Pt -lours Tested 24 hrs. Casing Pressure Q	1999 INER RECORD BOTTOM 4234 ! Inumber) I2-3/8" ho I2-3/8" ho I2-3/8" ho Choke Size Calculated 2 How Rate	PROD PROD PROD PROD Drwing, gas lift, pump 1-3/4" X 4 Prod'n. For Test Period 4- OII - Bbl. 35 Prod this form is true	8 ¹ / ₄ " SCREEN 32. A DEPTH 4109-21 UCTION ing - Size and 1 plunger OII - Bbl. 35 Gas - MC	250 30. SIZE 2-3/8"&2- ACID, SHOT, FR NTERVAL 1 type pump) (tubing p Gas - MCF 34 2F Wate 34 26 25 2-3/8"&2- 2-3/8"&	TUBING RE DEPTH SET -7/8"OD 4107 RACTURE, CEMENT S AMOUNT AND K 1500 gals, 15 Well Stat Pr Water - Bbl. 59 er - Bbl. 59 Test Witnessed Mr. W.	CORD PACKER SET None QUEEZE, ETC. IND MATERIAL USED S% LST acid Cost or Shut-in) Od. Gas - Oil Ratio 960:1 Ill Gravity - API (Corr.) 34.4 By L. Sisson

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestem New Mexico Southeastern New Mexico 1.1 ____ T. Canyon _____ T. Ojo Alamo ____ т. Anhy_ ______ T. Kirtland-Fruitland ______ T. Penn. "C". _____ T. Strawn ____ т. Salt ____ T. Penn. "D" T. Atoka — В. Salt_ _____ T. Miss___ T. Cliff House _____ T. Leadville _____ т. Yates_ T. Menefee T. Madison _____ T, Devonian ____ T. 7 Rivers _ T. Silurian _____ T. Elbert . T. Queen ____ T. Montoya _____ T. Mancos _____ T. Mancos _____ T. McCracken _ Т. Grayburg -T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ Т. San Andres _____ Base Greenhorn _____ T. Granite _____ _____ T. _____ McKee _____ т. Glorieta_ T. Ellenburger _____ _____ T. Dakota ____ _____ T. . T. Paddock _ T. Gr. Wash_ _____ T. Morrison ____ T. Blinebry ____ _____ T. Granite__ T. Todilto _____ T. ____ T. _____ T. Tubb ____ _ T. Delaware Sand _____ T. Entrada _____ 4,5.4 T. Drinkard_ ______ T. _ _ T. Bone Springs _____ T. Wingste ___ T. Abo ____ _____ T. Chinle ____ _____ T. __ Τ. Wolfcamp___ _____ T. _ т. Penn ____ _____ T. Penn "A"_____ T. _ T Cisco (Bough C) _____ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	kness Formation Feet		То	Thickness in Feet	Formation
4235.	42801	45	Dolomite				
·	-		$\frac{1}{1} = (\omega_{1}, \cdots, \omega_{n}, \vec{c})$				
	1						1
			tan ang sa				
	- 11		e alguna e est				
		. •	and the second second second second				
							• •
	7						
•							