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NEW MEXICO OIL CONSERVATION COMMISSION
 Orig&cc: OCC, Hobbs
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Form C-103
 Supersedes Old
 CC-102 and C-103
 Effective 1-1-65

SEP 12 1 22 PM '67

5. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name W. D. Grimes	
9. Well No. 3	
10. Field and Pool, or Wildcat Hobbs Grayburg San Andre	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator SINCLAIR OIL & GAS COMPANY
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3646' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Deepen, log, squeeze cement, perf. & test</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-30-67 Cement squeezed San Andres perfs. 4172-82' w/21 sks. Incor Class "C" w/1/4# Flo-seal per. sk. Max. Press. 2000#, rev. out 79 sks. WOC 24 hrs.
 7-1-67 Pressure tested casing & perfs. 4172-4182' w/800#, tested O.K. (800# for 30 mins.)
 7-8-67 Drilled and cleaned out from 4235 to 4280' Total Depth.
 to
 7-9-67
 7-13-67 Acidized San Andres Open-Hole 4234-4280' w/500 gals. N.E. acid Max. Press. 2000#, Min. 5000# @ 1/2 to 2 1/2 BPM, ISIP Vacuum. Tested on pump San Andres Open-Hole 4234-4280' 2 BNO plus 106 BFW, no increase.
 7-20-67 Ran Gamma-Neutron Accoustic log.
 7-21-67 Acidized Open-Hole 4254-4280' w/250 gals. 15% acid (N.E.) Max. Press. 1200#, Min. 150# @ 1/2 BP, ISIP 150#, 5 mins. SIP Vacuum.
 7-22-67 Acidized San Andres Open Hole 4242-4280' w/500 gals. 15% acid N.E. & Sequestering agent, Max. Press. 2100#, Min. 1000# @ 2 BPM ISIP 1700#, 5" SIP Vacuum. No show oil or gas.
 8-25-67 Cement squeezed San Andres open hole 4234-4280 w/100 sks. Incor Class C 3/4# CFR₂ & 2# salt per sk. slurry wt. 14.8#. Max. Press. 4000#, rev. out 46 sks. PBTB 4166'. WOC 24 hrs. Press. tested casing to 800# for 30 mins. Tested O.K.
 8-26-67 Jet perforated San Andres 4147-51-54-57-60' w/10 3/8" holes.

(Continued on attached Sheet #2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 9-11-67
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Continued from Form C-103, New Mexico Oil Conservation Commission, Sundry Notices and Reports on Wells.

Sinclair Oil & Gas Company

W. D. Grimes - Well No. 3

Unit letter D, 990' fr the North line and 330' fr the West line of Sec. 28-T18S-R38E, Lea County, New Mexico

- 8-26-67 Acidized perfs. 4147-60' w/250 gals. BDA, Max. Press. 1100#, Min. Vacuum @ 1 BPM. Tested no oil or gas.
- 8-31-67 Set C.I. Retainer @ 4130', displaced 100 sks. cement Incor Class C 3/4% CFR₂ and 2# salt per. sk. Max. Press. 2000#, would not hold, overflushed w/15 bbls. water
- 9-1-67 Reaqueezed San Andres perfs. 4147-60' w/50 sks. 50/50 Pos plus 2% Cal. Chl. Max. Press. 4000#. Completed good. WOC, 24hrs.
- 9-2-67 Pressure tested casing and perfs. to 800# for 30 mins. Tested O.K. Jet perf. San Andres 4109-11-14-17-19-21' w/12-3/8" holes.
- 9-3-67 Acidized perfs. 4109-21' w/500 gals. BDA Max. Press. 2800#, ISIP 2400#, in 5 mins. SIP 900#. Show oil & gas. First New Oil 9-3-67.
- 9-4-67 Acidized San Andres perfs. 4109-21' w/1500 gals. 15% L.S.T. acid in 5 stages using 15 ball sealers. Max. Press. 2800#, Min. 750# @ 1 BPM ISIP 750#, Vacuum 1".
- 9-8-67 On potential test 24 hours ending 6:00 AM 9-9-67 pumped San Andres perfs. 4109-21' 35 BNO, Gvty 34.4 plus 59 BFW w/GOR 960:1.