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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
LAND OFFICE			
GAS OPERATOR			
I. PRORATION OFFICE		·	
Division of	Gas Company - Atlantic Richfield Company		
1 · · _ · · · · · ·	10, Hobbs, New Mexico 882	40	
Reason(s) for filing (Check prope New Well	r box) Change in Transporter of:	Other (Please explain) Change in Ope:	
Recompletion			
Change in Ownership	Casinghead Gas Conc		
If change of ownership give na and address of previous owner			
II. DESCRIPTION OF WELL A		······	
Lease Name WD Grimes		Varie, Including Formation	Kind of Lease State, Federal or Fee 72.
Location		9.4	1) +
	990 Feet From The North L		rom The West
Line of Section 28	, Township 188 Range	38E, NMPM,	Jea County
II. DESIGNATION OF TRANSP Name of Authorized Transporter of		AS	pproved copy of this form is to be sent)
ARCO Q. O.	Company	DABN, 1190 M	Plan R. Takan 79701
Name of Authorized Fransporter of	of Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Shillips Jet	sleum Company	4001 Denbrook	e. Obessa, lexas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. $F_{\text{Rge.}}$	is gas actually connected?	When I link now
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool	l, give commugling order number:	
Designate Type of Comp	letion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AI	VD CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		-	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL	, able for this o	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	l		d
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pint, action)	Tubing Ptessule	Casing Pressure	Choke Size
	t man d beze a name of t		
VI. CERTIFICATE OF COMPLIANCE. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete to the training information given above is true and complete to the training of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED	, 19
		BY BY	DICEDICE C
	\cap	TITLE SUPERVISC	DR DISTRICILM
11 ,1.	\square	This form is to be filed	in compliance with RULE 1104.
X lerge V. K	10/22	If this is a request for al	llowable for a newly drilled or deepened
District Prod. & Dr]	Signature) Lg. Supt.	tests taken on the well in ac	
3-7-79	(Title)	able on new and recompleted	
5-1-11	(Date)		III, and VI only for changes of owner, porter, or other such change of condition.

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well name or number, or transporter, or other such changes of owner, Separate Forms C-164 must be filed for each pool in multiply completed wells.

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