NO. OF COPIES RECEIVED DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSI SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Orig&3cc: OCC, Hobbs, N.M. TRANSPORTER Southern Region (West Texas) GAS cc: file OPERATOR NAME CHANGE PRORATION OFFICE ATLANTIC P. L. CO. Operator ATLANTIC RICHFIELD COMPANY TO ARCO P.L. CO. P. O. Box 1920, Hobbs, New Mexico 88240 EFF. 1 - 1 - 71 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Filed to change lease name only. Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner __ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease Hobbs - San Andres Grayburg W. D. Grimes SOC State, Federal or Fee Fee Location Feet From The North Line and 2310 Unit Letter _ Feet From The _ 38E 28 185 Lea Township Line of Section Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Atlantic Pipeline Company P. O. Box 1190, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be s Phillips Bldg., 4th & Washington Streets Odessa, Texas or Dry Gas Phillips Petroleum Company Odessa, Texas Is gas actually connected? When If well produces oil or liquids, 183 | 38E 28 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Workover Deepen Same Res'v. Diff. Res'v. Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
•				

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Superintendent

(Tule) Narch 13, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.