

DISTRIBUTION		
SANTAPE		
File		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N.Hobbs(G/SA) Unit
and of Operator Shell Oil Company	8. Farm or Lease Name N.Hobbs(G/SA)Unit Sec.28
3. Address of Operator P.O. Box 991 Houston, TX 77001	9. Well No. 221
4. Location of Well UNIT LETTER F 1910 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Hobbs (GB/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3646' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Deepen & convert to injection <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set RBP @ 4100'±. Test csg to 500 psi. Run CBL/CCL log.
3. Deepen to a maximum of 4310' & run GR/N log from TD 4310' to 2210'.
4. Perforate intervals 4188'-4223' & 4228'-4232' in SA zone II & III.
5. Set pkr @ 4120'. Acid treat perforations w/3000 gals 15% HCL NEA.
6. Run 2 7/8" Duo line HT 8 Rount J55 tbg. Set pkr @ 4120'.
7. Install surface equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED <u>A.J. Fore</u>	TITLE <u>Senior Engineering Technician</u>	DATE <u>8-7-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		