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SANTA FE		1	
FILE			
U.S.G.S.		1	Ī
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
PRORATION OF			
Operator ARCO	Oil	and	Gas
	sion	of .	Atla

	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL IRANSPORTER OIL IRANSPORTER OIL				GAS	
I.	OPERATOR PRORATION OFFICE Operator ARCO Oil and Ga	s Company -			
ļ	Division of Atl	antic Richfield Company			
		Hobbs, New Mexico 8824	0		
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name W D Lines (SOC) Well No. Pool No.	bs Liayburg SA	Kind of Lease State, Federal or Fee	
	Unit Letter F; 19	10 Feet From The North Lin	ne and 1650 Feet From	The West	
	Line of Section 28 , To	wnship 185 Pange	38E, NMPM,	Lea County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil ARCO Proline Name of Authorized Transporter of Ca	Company	Address (Give address to which appropriate Address (Give address to which appropriate Address to which appropriate the appropriate the Address to which appropriate the Address to t	Pan Joras 79701	
	Phillips Petrole	Unit Sec. Twp. Rge.	4001 Denbrook	Dessa Texas 79760	
Į	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rige.	is das detailly connected?	Unknown	
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X) Gas Well	New Weil Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded No Change	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
		TUBING, CASING, AND	D CEMENTING RECORD		
.].	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOOL. WELL	able for this de	epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	No Change	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
f	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
ſ	Actual Prod. Test-MCF/D	Length of Test	Bb!s. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 1 0 1979			
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 232.4 /2//		
•			SUPERVISOR DISTRICT:		
•	VED	best of investedge and belief.	SUPERVISOR	R DISTRICT:	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979
OIL CONSERVATION COMM.
ROBBS, R. M.