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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | | 8. Form or Lease Name W. D. Grimes SOC |
| 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201 | | 9. Well No. 2-Y |
| 4. Location of Well UNIT LETTER <u>F</u> <u>1910</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Hobbs-Grayburg/SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3646' GR | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production from San Andres perforations 4133-4153' is now averaging some 16 BOPD & 67 BWPD. In an attempt to return this well to full allowable, we propose to squeeze cement these perms w/75 sx of Class "C" cement; clean out to new PBD of 4238' SLM = 4242' GRM; perforate San Andres from 4223-28 & 4232-40 GRM w/1 JSPF and treat w/2000 gallons of 15% HCl acid. Work to start upon approval of this permit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|--|-------------------------|
| SIGNED <u>A. D. Keston</u> | TITLE <u>Dist. Drlg. & Prod. Supt.</u> | DATE <u>6/10/71</u> |
| SUPERVISOR DISTRICT 1 | | |
| APPROVED BY <u>[Signature]</u> | TITLE | DATE <u>JUN 14 1971</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

JUN 1 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**