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NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	TEN MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. (FORM C-101) FOR SUCH PROPOSALS.)		
1. OIL X GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Atlantic Richfield Company		W. D. Grimes (SOC)
3. Address of Operator D. O. Poy, 1710, Making W. J. Cooker		9, Well No.
P. O. Box 1710, Hobbs, New Mexico88240		2-Y
		10. Field and Pool, or Wildcat
UNIT LETTER F 1	910 FEET FROM THE North LINE AND 1650 FEET FROM	Hobbs Grayburg SA
THE WEST LINE, SECTIO	N 28 TOWNSHIP 18S RANGE 38E NMPM	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
mmmmmm	(6) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	3646' GR	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF IN	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
- CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER .	OTHER	
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
On $12/17/74$ killed well a	and installed BOP. POH w/completion assy. Ran	Gamma-Ray Compensated
10 4 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	00 - Pertid W/I IS 60 @ 4164 79 76 00 05	00 00 1000
- TO HOTES. WILL MARKE I	DKT ON $Z=3/8$ that Set when $@$ $A990$! which we have	£ 4000 40401 4000 -
o with actu. When	(UU#, NID 4UU# ISID vocium Dol miss o port w	/-!! ·
on 2 0/0 the. Set RDP	# 444U & DKr @ 4158' Trtd nonfa 4164 42001	/0.000
	J# 101P 4UU# Vaciiim in 5 min - Dal 0 DDD	0 3077
sipple, SN & 134 jts $2-3$	/8" tbg. Landed tbg @ 4169'. WIH w/rods & pum	& POH. WIH W/MA, perf
test 12/25/74 pmpd 35 BO.	1 BW & 284 MCFG. Final Report. No increase	p. On 24 hr potential
,	2 bil & 204 Mcrd. Final Report. No increase	in production.
8. I hereby certify that the information a	bove is true and complete to the best of my knowledge and belief.	
/ / 3 47	that and complete to the oest of my knowledge and belief.	

Dist. Drlg. Supv.

1/3/75

S K

DATE_

CONDITIONS OF APPROVAL, IF ANY: