NO. OF COPIES RECEIVED DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Orig&3cc: OCC, Hobbs, N.M. Southern Region (West Texas) cc: TRANSPORTER GAS cc: OPERATOR NAME CHANGE PRORATION OFFICE ATLANTIC P. L. CO. Operator TO ATLANTIC RICHFIELD COMPANY ARCO P.L. CO. EFF. 1-1-71 P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Filed to change lease name only. Dry Gas Recompletion OIL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee W. D. Grimes SOC Hobbs - San Andres Grayburg 2-1 Location North West 1910 Feet From The 1650 Line and Feet From The Unit Letter 28 188 38E Lea Line of Section Range NMPM, II. <u>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</u> Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Atlantic Pipeline Company P. C. Box 1190, Fidland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Phillips Bldg., 4th & Washington Streets Odessa, Texas Is gas actually connected? When Phillips Petroleum Company If well produces oil or liquids, Yes 28 18S | 38E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Workover Same Resty, Diff. Resty, New Well Deepen Designate Type of Completion - (X) Date Spudded P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE MAR I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLÉ

(Signature)
Superintendent

(Title)

March 13, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

able on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.