			٦					(Parm C-165)
			-	NEW MEXIC	O OIL CONS			
	·		4			New Mexico		
┝╌╀╼╂	•	╎─┤─┼─	-	-	19	59 MAR 2	<u>.</u>	
			-		WELL I	RECORD	PH 1	31
			-					
					0	• •		<b>a</b> 101
	-+		later tha	District Office, Oil n twenty days after o	completion of we	ll. Follow instru	uctions in Ru	ales and Regulations
	AREA 640 AC	RES.	_ of the C	ommission. Submit in	QUINTUPLIC	ATE. If §	itate Land	submit 6 Copies
LOCA	ATE WELL CO	RRECTLY				ſ		
•••••	Sincl	(Company or C	perator)	<b>T</b>	W. D. GRIM	(Lease	)	
Well No	2-# A	in	1/4 of		<b>28</b> , T	188	., R	ĈE NMPM
	()	lobbe		Pool,		Im	•••••	County
Well is	1650		n <b>Vest</b>	line and	_1980 /	1/1) feet fr		North
				and Gas Lesse No.				
Drilling Co	mmenced		1/28/	, 19 <b>59</b> Drillin	g was Completed		/16/	19 <b>59</b>
				111ing Company				
	-							
				3,616!			7	
		-	bing Head , 19			formation giver	is,to be ke	pt confidential unti
••••••			, 19					
				OIL SANDS OR Z	ONES		¢	
No. 1, from	3,	809	to	<b>230</b> No. 4	, from	•••••	,to	•••••••••••••••••••••••••••••••••••••••
No. 2, from.			to	No. 5	, from		to	
No. 3, from.			to	No. 6	, from		to	
Include date	on rate of .	water inflow a		PORTANT WATER				
•								
							•••••••••••	
							•••••	
No. 4, from.			<b>to</b>	•••••••••••••••••••••••••••••••••••••••	·····	feet	•••••••••••••••••••••••••••••••••••••••	
<u>.</u>				CASING RECO	RD			
SIZE	WEIG PER F		WOR SED AMOU	KIND OF NT SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE
10-3/4"	20 A		<u> </u>			1331-115	31 P	riace oduction
2-3/8"	<u> </u>	1	h,1	72				bing
<u></u>								<u> </u>
			MUDDI	NG AND CEMENT	ING RECORD			
SIZE OF	SIZE OF	WRERE	NO. SACKS	METHOD		MUD		MOUNT OF
HOLE	CASING	SET	OF CEMENT	USED	G	RAVITY	M	UD USED
15#	10-3/4	582	600	HallShurte				
8-3/4	7*	4,240	- 682					
			RECORD (	OF PRODUCTION A	ND STIMULAT	NON	·	· · · · · · · · · · · · · · · · · · ·
		/Decord	the Drosses and	, No. of Qts. or Gal	a man interest	treated as at	• •	
					-		-	
<b>A</b>		PRIIGRA		331-41531 viti	1	ar		
	•••••						••••••	
	••••••						•••••	
Regult of P	oduction Stin		and 919 LL	ls. all and m		oh have-		
ACTUIT OF PT	ouuction Stin	nulation				-43#19.UK、表 +	••••	
		••••••						
Orig &	306.1OCC		HR, HFD, Fi	1.		Depth Clear	néd Out	

nd 7/1/88)

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## ECORD OF DRILL-STEM AND SPECIAL 75

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS U	SED			
Rotary tools w	ere used from	O	4,240	feet, and	l from	feet to	feet.
Cable tools we	re used from	feet to		feet, and	d from	feet to	feet.
			PRODUC	TION			
Put to Produci	ng	2/20/	, 19. <b>59</b>				
OIL WELL:	The production du	uring the first 24 hours	was	<b>)</b>	barrels	of liquid of which	% was
	was oil;	0 was em	alsion;B		% water; ai	nd% was see	liment. A.P.I.
	Gravity	2	••••••				
GAS WELL:	The production du	uring the first 24 hours	, was	N	I.C.F. plus		barrels of
	liquid Hydrocarbo	on. Shut in Pressure	lbs.				

Length of Time Shut in.....

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne	Northwestern New Mexico			
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	. <b>T.</b>	Montoya	Т.	Farmington
Т.	2,725	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	T.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres. 3,809	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		T.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		T.	
Т.	Miss	T.		T.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 190 535 1614 1781 2785	190 535 1614 1701 2785	190 345 1079 87 1084	Caliche, Sand & Shale Red Beds & Shells Red Beds Anydroite Salt and anhydrite				
2785 3964	3964 4240	1179 276	Anhydrite and Gypsum Line				
· · ·		ç -	: 		e,		• • • • • • • • • • • • • • • • • • •
			· · ·				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. **2/23/59** (Date)

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Company or	Operator	Sinelair	<u>8</u>	Ge	<b>a</b> C	CHIPARY.
			1	0	0	

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