NEW MEXICO OIL CONS	ERVATION COM	MISSION		seu 3-55)
MISCELLANEOUS F			B 24 PM	1:43
(Submit to appropriate District Offi				▲ • • – •
60) (D 1 ) W			· · · · · · · · · · · · · · · · · · ·	
COMPANY Sinclair Oil & Gas Company (Ad	<u>- 520 Fast Broad</u> dress)	way - Hobb	S. New Mer	dee
LEASE W.D. Grimes WELL NO.	2-A UNIT F	S 22	Т	ks R 3.87
DATE WORK PERFORMED As Shown	POOL	Hebbs		
Ao Şirvar		19009		
This is a Report of: (Check appropriate	block)	esults of	Test of C	asing Shut-c
Beginning Drilling Operations		emedial V	Work	
Plugging		ther and a	ise - Com	
	~``			DURELON.
Detailed account of work done, nature an	id quantity of ma	terials us	sed and re	sults obtair
2-17-59 Set 42401 7. 00 20-23# J-55 SS e	acing a L2LOI w/s	laker 2 st	are ten] 6	28001
Commented bottom w/250 sks. & 432	sks. thru 2 stag	te collar.	WOC. C	ment eir-
culated to surface.	_	-		
2-19-59 Drilled cement to 4230'. Tested	7" OD casing w/1	200# 1910	Tressure	30 min.
No decrease in pressure. Perform	sted 7* OD casing	1/4133 4	6 4153 ×/	80 1/24 Jat
No destado de probates faiste	nter (" the testing		● 41)) ¥/	00 1/ 2. 940
shots, Ran 2" UE thg. to 4172' 1				
2-20-59 Acidized w/500 gal. musi acid. Ma	x. press. 3400.	Min. 250	of. Ini.	rate 4 bhls.
per minute. SIP 700#. On peter	tial test flowed	109 551		Antra at 1 in
20 has then 2/1 to be a poten	GIAL GOOG ILOWOG	LUY DOLS.	30.2	GALA OTT TH
12 hrs. thru 3/4" shoks. Thg. 25	5#. Cag Packs	r. For a	24 hr. ca	lculated
makened at at old LLI - non Zin				
portician of 210 Date. Un Ohu.	Calendar day al	lovable 3	4 Dols. OI	fective 2-20
potential of 218 bbls. GOR 640.	Calendar day al	lovable 3	4 Dols. ei	fective 2-20
premiar of 210 DBLS. (K)K 040.	Galendar dey al	lovable 3	4 Dols. CI	fective 2-20
potential of 210 DBLS. (K)K GKU.	Galendar day al	lovable 3	4 dols. Ci	fective 2-20
poreneigt of 410 DBLB. (K)K 040.	Calendar day al	lowable 3	4 dols. ei	fective 2-20
porential of 210 DBLB. (K)K 040.	Galendar day al	levable 3	4 DD18. 01	fective 2-20
			4 <b>DD18. 01</b>	'fective 2-20
FILL IN BELOW FOR REMEDIAL WORK			4 DDIS. CI	'fective 2-2(
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONL	<u>Y</u>		
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TDPBD	REPORTS ONL Prod. Int.	<u>. Y</u>	Compl Da	te
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TDPBD Tbng. DiaTbng DepthO	REPORTS ONL	<u>. Y</u>		te
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil	Compl Da	te
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	REPORTS ONL Prod. Int.	<u>. Y</u> Oil	Compl Da	te
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil	Compl Da l String D	te
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth ( Perf Interval (s) Open Hole Interval Produce RESULTS OF WORKOVER:	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  C    Perf Interval (s)  Produce    Open Hole Interval  Produce    RESULTS OF WORKOVER:  Date of Test	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  C    Perf Interval (s)  C    Open Hole Interval  Production    RESULTS OF WORKOVER:    Date of Test    Oil Production, bbls. per day	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Product    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Product    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Product    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day    Gas Oil Ratio, cu. ft. per bbl.  Oil Proble.	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Product    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day    Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	REPORTS ONL Prod. Int. Dil String Dia	<u>. Y</u> Oil 	Compl Da l String D	te epth
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Productor    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day    Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day    Witnessed by	REPORTS ONL Prod. Int. Dil String Dia	<u>Y</u> Oil s) BEFORJ	Compl Da I String D E A 	te epth AFTER
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Product    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day    Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	REPORTS ONL Prod. Int. Dil String Dia cing Formation ( I hereby certif above is true a	Dil Oil s) BEFORI Gry that the and comp	Compl Da I String D E A Company) e information	te epth AFTER tion given
FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev TD PBD    Tbng. Dia Tbng Depth    Open finterval (s)    Open Hole Interval Product    RESULTS OF WORKOVER:    Date of Test    Oil Production, bbls. per day    Gas Production, Mcf per day    Water Production, bbls. per day    Gas Well Potential, Mcf per day    Witnessed by    OIL CONSERVATION COMMISSION	REPORTS ONL Prod. Int. Dil String Dia cing Formation ( I hereby certif above is true a my knowledge.	Dil Oil s) BEFORI Gry that the and comp	Compl Da I String D E A Company) e information	te epth AFTER tion given
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FILL IN BELOW FOR REMEDIAL WORK    Original Well Data:    DF Elev.  TD  PBD    Tbng. Dia  Tbng Depth  O    Perf Interval (s)  Open Hole Interval  Productor    RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day    Gas Production, Mcf per day  Water Production, bbls. per day    Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day    Witnessed by	REPORTS ONL Prod. Int. Dil String Dia cing Formation ( I hereby certinabove is true a my knowledge Name Position Dig	Oil s)Oil s) BEFORI 	Compl Da I String D E A Company) e information	te epth AFTER  tion given best of