

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

|                        |  |
|------------------------|--|
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5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                       |                                                |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                      | 7. Unit Agreement Name<br>N. HOBBS (G/SA) UNIT |
| 2. Name of Operator<br>SHELL WESTERN E&P INC.                                                                                                                                                         | 8. Field or Lease Name<br>SECTION 29           |
| 3. Address of Operator<br>P. O. BOX 991, HOUSTON, TEXAS 77001                                                                                                                                         | 9. Well No.<br>221                             |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>WEST</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NEQU. | 10. Field and Pool, or Wildcat<br>HOBBS (G/SA) |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3653' DF                                                                                                                                             | 12. County<br>LEA                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|                                                |                                           |                                                      |                                                                                   |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|-----------------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>                                          |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/>                                     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>WSO, ACIDIZED, &amp; ZONE TESTED</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

- 1-05-85: Pulled production equipment.
- 1-07-85: Tagged btm @ 4151' (18' of fill on CIBP @ 4169'). Pumped 1000 gals 15% HCl-NEA. Tagged fill @ 4154'. Cleaned out to 4159'.
- 1-08-85: Set cmt retainer @ 4049'. Pressure tested csg to 500 psi, held OK. Hesitation squeezed San Andres perf's 4154' - 4162' w/50 sx Class "C" cmt w/2% Halad-4 + 2% CaCl<sub>2</sub>. WOC. 24 hrs.
- 1-10 to 1-14-85: Drilled out cmt retainer @ 4049', cmt 4097' - 4169', CIBP @ 4169', and again drilled out cmt to 4186'. Tested squeeze to 500 psi, held OK.
- 1-15-85: Drilled cmt from 4186' to 4223' & lost circulation. Pumped 7 sx paper & regained circ. Started drlg & lost circ. Pumped 7 more sx paper, still no circ.
- 1-16-85: Regained circ, drilled paper from 4208' to 4223' & lost circ. Displaced hole w/ clean wtr.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 23, 1985

APPROVED BY DISTRICT MANAGER TITLE DISTRICT MANAGER DATE

1-17 to 1-18-85: RIH w/bit, float valve, 6 jts 2-3/8" tbg, & bull dog bailer to 4236'. Bailer stuck. POH w/tbg & bull dog bailer. RIH w/hydrostatic bailer to 4240'. Bailer plugged off. POH w/tbg & hydrostatic bailer. RIH w/hydrostatic bailer. Made 3' hole before bailer plugged off again. Tagged btm @ 4236'. Made 1-1/2' then plugged off.

1-21 to 1-22-85: RIH w/3-7/8" bit, 10 - 3-1/8" DC's & 127 jts 2-3/8" tbg. Mixed 5 sx low loss w/150 BPW in reverse pit, mixing in oyster shells @ 6# per bbl. Established circ after 130 bbls low loss & 17 sx of oyster shells. Pumped 10 bbls clear low loss, tagged btm @ 4224'. Drilled and cleaned out to 4267'.

1-23-85: Acidized open hole 4213' to 4267' w/3000 gals 15% HCl-NEA. Installed production equipment and returned well to production.

1-23-85

APR 29 1985

1-23-85