DISTAINUTION FAMILATE FILE U.U.S. LAND OFFICE OIL

OIL CONSERVATION DIVISION P. O. BOX 2008 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

CENATOR GAS	AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS			į
Shell Wester	n E&P. Inc.			· 		 ;
Address	iry Ashford, P.O. Box 99	1 Houston Tax	77001			
Neoson(s) for filing (Check proper box)		Other (Please				
ew Well Change in Transparier of: ecompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate						
change of ownership give name nd address of previous owner	Shell Oil Company, P.	D. Box 991, Hous	ston, Texa	s 77001		
DESCRIPTION OF WELL AND			· · · · · · · · · · · · · · · · · · ·	·		
N. Hobbs G/SA Unit Sec.	Well No. Pool Name, Including F 29 221 Hobbs (G-SA)	ormation	Kind of Lease State, Federal		ate	Legee Na.
Location Unit Leiler F : 231(Feet From The NOrth Lin	• and 14:50	Feet From T	20 West	· ·	
Line of Section 29 T.	mahip 18S , Range	38E , NMPM	. Lea	1		County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	:	-		
Name of Authorized Transporter of Cit Shell Pipeline Corporat ARCO Pipeline Company Name of Authorized Transporter of Cas	ARCO Building, Independence, Kansas 67301					
Phillips Pipeline Company GPM Gas Corporation 4001 Penbrook St, Odessa, Texas 79762						
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. No Change	Yes	ed? whe	NA		_:
	h that from any other lease or pool,	give commingling order	number:		۸	
OMPLETION DATA Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workgree	Deepen	Plug Beck	Same Res'y	Diff. Rea
Date Spudded	Date Compl. Ready to Prod.	Tatal Depth		P.B.T.D.		
Lievaucas (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Cas Pay		Tubing Dept	h _	
Perforations	<u></u>	<u> </u>	······································	Depth Casta	ą Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SA	CKS CEME	NT
	OR ALLOWABLE . Test must be as	I ter recovery of socal volu psh or be for full 24 hours		nd must be eq	ual to or exc	eed top allo
OIL WELL Date First New Oil Run To Tunks	Producing Method (Flow, pump, gas lift, etc.)					
Langth of Tast	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size		
Actual Prod. During Test	OII-Bbis.	Water-Bhis.		Ges-MCF		
E45 1777 7		<u> </u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate //MC	F	Cravity of C	ondeneate	
Teeting Method (pital, back pr.)	Tubing Pressure (Shat-in)	Caeing Pressure (Shat-	-in)	Chake-Size		
ERTIFICATE OF COMPLIANC	OIL CONSERVATION DIVISION			•		
hereby certify that the rules and regulations of the Oil Conservation Existing have been complied with and that the information given bave is true and complete to the beat of my knowledge and belief. Attorney-in-Fact		APPROVED JAN 25 1984				
		OIL & GAS INSPECTOR				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a fabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple completed wells.				
December 1, 1983 Effective (Duck						